UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. NMNM33026
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Do not use thi abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.						
Type of Well ☐ Oil Well ☐ Gas Well ☐ Otl			8. Well Name and No. TRADING POST	1				
2. Name of Operator ENERGEN RESOURCES CO	GHEY he@energen.c	om	9. API Well No. 30-045-25577-00-S1					
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	(include area co 5.6800 Ext: 23 .6112		10. Field and Pool, or Exploratory BASIN DAKOTA					
4. Location of Well (Footage, Sec., 1			11. County or Parish, and State					
Sec 34 T27N R12W NWNE 0 36.53671 N Lat, 108.09541 W		:	SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen □ P		□ Product	ion (Start/Resume)	☐ Water Shut-Off		
0 –	☐ Alter Casing	□ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	, 🗖 Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon ☐ Temporar		arily Abandon			
	Convert to Injection	🛮 Plug	Back	□ Water D	Pisposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Plug back this well to the Fruitland Coal as follows: 04/16/03 MIRU. TOH w/tubing. TIH w/casing scraper to 5850'. TOH. TIH,set CIBP. 04/17/03 RU BJ Services. Spot 11 sks Class C, plug on top of bridge plug @ 5805'. Pull up hole to 4920'. Spot 11 sks Class C, plug inside casing to cover top of Gallup. Pull up hole to 2120'. Spot 11 sks Class C, plug inside casing to 3000 psi-ok. RU wireline. Ran GR Neutron log from 700'-1400'. 04/18/03 Perf Fruitland Coal from 1226'-1240' with 4 JSPF. RU Halliburton. Frac with 51,080 gals 70Q Delta 140 foam and 70,765# 20/40 sand. Flow well back to pit.								
	#Electronic Submission For ENERGEN RESOU nmitted to AFMSS for proce	JRCES CORP	ORATION, ser thew Halbert o	it to the Farmin n 05/08/2003 (0	gton 3SXM0318SE)			
Name (Printed/Typed) VICKI DO	NAGREY	Title PRO	DUCTION ASS	SISTANT				
Signature (Electronic S	Submission)		Date 05/01	/2003				
	THIS SPACE FO	R FEDERA	L OR STATI	OFFICE US	SE			
Approved By ACCEPT		MATTHEW HALBERT Citle PETROLEUM ENGINEER Date 05/08/2						
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly a thin its jurisdicti	and willfully to m	ake to any department or	agency of the United		

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Additional data for EC transaction #21287 that would not fit on the form

32. Additional remarks, continued

04/20/03 Flow well back to pit.
04/21/03 Kill well. NU BOP. TIH and clean out with air mist.
04/22-23/03 Clean out to PBTD with air mist.
04/24/03 TIH and tag fill. Well clean. Ran 40 jts 2-3/8" tubing, set @ 1243'. Ran rods & pump. Hung off rods. RDMO. Prep to set pumping unit.