## **UNITED STATES** DEPARTMENT OF THE INT **BUREAU OF LAND MANAGE**

Form 3160-5 (August 1999)	BUNDRY I Do not use this	UNITED STATES PARTMENT OF THE ID UREAU OF LAND MANA NOTICES AND REPO S form for proposals to I. Use form 3160-3 (AP)		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  5. Lease Serial No. NMNM57580  6. If Indian, Allottee or Tribe Name						
	SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No.								
_	Gas Well Oth	8. Well Name and No. IRISH COM 90								
Name of Ope     DUGAN PF	rator RODUCTION CORF	9. API Well No. 30-045-30611-00-X1								
3a. Address P. O. BOX FARMING	420 FON, NM 8749904	3b. Phone No. (include area code) Ph: 505.325.1821 Fx: 505.327.4613			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
	Vell (Footage, Sec., T. SN R13W NESW 18	11. County or Parish, and State SAN JUAN COUNTY, NM								
	12. CHECK APPR	COPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA			
TYPE OF	SUBMISSION	TYPE OF ACTION								
_	ice of Intent  sequent Report  Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection		Fracture Treat  New Construction Plug and Abandon		□ Reclama	lete arily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other Drilling Operations			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete on new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Drill to TD @ 1415' on 5/8/03. Run 34 jts 4-1/2" 10.5# Limited Service csg set @ 1406'. Cement w/80 sx 2% Lodense w/1/4# celloflake/sx. Tail w/50 sx Class "B" w/1/4# celloflake/sx (223 cu ft total). Circ 2 bbls of cement.										
·	Con	Electronic Submission # For DUGAN PRODU nmitted to AFMSS for prod	#21754 verified CTION CORPO cessing by Add	DRATION, sent to ienne Garcia on	o the Farming 05/19/2003 (0	System Iton 3AXG1185SE)				
Name (Printed/Typed) JOHN ALEXANDER Title VICE PRESIDENT										

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14. I hereby certify that the	foregoing is true and correct.  Electronic Submission #21754 verifie For DUGAN PRODUCTION CORP Committed to AFMSS for processing by Ad	DRATIO	N, sent to the Farmington			
Name (Printed/Typed)	JOHN ALEXANDER	Title	VICE PRESIDENT			
Signature	(Electronic Submission)	Date	05/13/2003			
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE			
Approved By ACCEPTED			DRIENNE GARCIA ETROLEUM ENGINEER	Date 05/19/2003		
ertify that the applicant holds	, are attached. Approval of this notice does not warrant or s legal or equitable title to those rights in the subject lease ant to conduct operations thereon.	Office	Farmington	•		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.