Form 3160-5 (August 1999

UNITED STATES

/	FORM APPROVED
	OMB NO. 1004-0135
Ex	pires: November 30, 2000

August 1999)	DEPARTMENT OF THE INTERIOR				B NO. 1004-0135 : November 30, 2000	
BUREAU OF LAND MANAGEM SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill			RTS ON WELLS	5. Lease Serial No NMSF07851		
	abandoned wel	6. If Indian, Allott	6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRII	7. If Unit or CA/A	agreement, Name and/or No.			
1. Type of Well				8. Well Name and		
	☑ Gas Well ☐ Oth		OUP BBY III XYX	ARNAND A 38	.	
2. Name of Ope BP AMERI	CA PRODUCTION	CO Contact:	CHERRY HLAVA E-Mail: hlavacl@bp.com	9. API Well No. 30-045-3142	30-045-31428-00-X1	
P. O. BOX 3092			3b. Phone No. (include area code Ph: 281.366.4081 Fx: 281.366.0700		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of V	Well (Footage, Sec., T	., R., M., or Survey Description)	11. County or Par	ish, and State	
	2N R9W NWSE Lot N Lat, 107.48000 W	t 10 1940FSL 1820FEL / Lon		SAN JUAN (COUNTY, NM	
· · · · · ·	12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF	SUBMISSION	TYPE OF ACTION				
Notice of	Intent	☐ Acidize	Deepen	☐ Production (Start/Resume) Water Shut-Off	
_		Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subseque		☐ Casing Repair	☐ New Construction	Recomplete	Other	
□ Final Aba	andonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	1 D	
	_	Convert to Injection	□ Plug Back	☐ Water Disposal		
Attach the Bo following cor testing has be	al is to deepen directions and under which the wo appletion of the involved	ally or recomplete horizontally, a rk will be performed or provide operations. If the operation respondenment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec	ng date of any proposed work and ar ured and true vertical depths of all p A. Required subsequent reports sha completion in a new interval, a Form ding reclamation, have been comple	ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once	
BP Americ well.	a Production Comp	eany makes request to cha	ange the drilling plan for the	above mentioned		
previously The new T A mud logo	approved depth of Double 3750'. The	3744' to the new depth of e well will be air drilled thr	ing string will be changed fro 3300' which is set above the ough the coal and into the P per the BLM requirement for	e Fruitland Coal. C formation.	TEB 14 15 16 79	
"G" cmt lea	ad, and 90 sacks 50	0/50 Class "G"/Poz tail.	e production casing will have	230 sacks Class	MAY 2003	
14. I hereby cer	tify that the foregoing is	Electronic Submission #: For BP AMERICA	21300 verified by the BLM We PRODUCTION CO, sent to the essing by Adrienne Garcia on	e Farmington	1 (1 E OF 67 82 1) (1 E OF	
Name (Printe	d/Typed) CHERRY			DRIZED REPRESENTATIVE		
Signature	(Electronic S	Submission)	Date 05/01/2	2003		
		THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved Dec	/e/ Jim Lov	/ato			MAY = 7 20	
Approved By			Title		Date = LU	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #21300 that would not fit on the form

32. Additional remarks, continued

If you have any technical questions please call Dan Crosby @ 281-366-0769.