

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMNM86494
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FRWY, SUITE 500 DALLAS, TX 75240		7. If Unit or CA/Agreement, Name and/or No. NMNM95705
3b. Phone No. (include area code) Ph: 972.701.9106 Fx: 972.701.9056		8. Well Name and No. LA PLATA 83
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T31N R13W SENW 1920FNL 1653FWL		9. API Well No. 30-045-31571-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well started drilling on 4-21-03. An 8 3/4" hole was drilled to 175'KB and 165.5' of New 7" 20 PPF J-55 surface casing was run and cemented to surface with 70 Sacks of Class B cement w/2% CaCl₂ & 1/4#/sack Flocele mixed at 15.6 ppg with a yield of 1.18 cf/sk and 7 bbls of good cement to surface. Installed casing head and Annular BOP. Drill ahead with 6 1/4" bit, tag cement at 148' in casing, tested casing and BOP to 1000 psig, 15", held ok. Drilled ahead to DTD 1905'on 4-25-03. Halliburton ran triple combo open hole logs (SP/GR/CAL/SD/DSN/HRI/ML) on 4-25-03 with LTD 1899'KB. Ran 42 Jts of New 4 1/2" 10.5 ppg J-55 casing to 1894'KB with insert float at 1879'KB. Halliburton cemented casing to surface with 10 Bbl preflush water and 125 Sks Class B cement with 2% Econolite w/5% Gilsonite/Sk w/1/4#/Sk Flocele, mixed at 12.2 ppg, yield 2.25 cf/Sk and tailed in w/120 Sks Std Cls B mixed at 15.4 ppg, yield 1.23 cf/Sk w/5%Gilsonite/Sk w/2%CaCl₂ w/1/4#/Sk Flocele, displaced with 30 Bbls water, circulated 13 Bbls good cement to reserve pit, released pressure on float, held ok. Set casing slips with pipe in full tension, installed tubing head and valve, WOC

14. Thereby certify that the foregoing is true and correct. Electronic Submission #21631 verified by the BLM Well Information System For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 05/14/2003 (03AXG1151SE)	
Name (Printed/Typed) TOM SPRINKLE	Title DRILLING/COMPLETION MANAGER
Signature (Electronic Submission)	Date 05/08/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 05/14/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NWOC**

Additional data for EC transaction #21631 that would not fit on the form

32. Additional remarks, continued

ending on 4-26-2003. Completion to start on May 13, 2003. Enclosed is a set of the open hole logs which were run (3 items).