

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10.1) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27321
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No. E-347-41
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 31328
4. Well Location Unit Letter E : 1330' feet from the North line and 1205' feet from the West line Section 36 Township 31N Range 6W NMPM County Rio Arriba		8. Well No. SJ 31-6 Unit #215A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6436' GL		9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/25/03 RIH w/8-3/4" bit & drilled out cement shoe and then formation to 3071'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3071'. RU Schlumberger to cement. Pumped 400 sx (1044 cf - 185.93 bbl slurry) Class G, 0.05 gas/sx Antifoam agent, 3% chemical extender, .25#/sx Cellophane flakes, 0.2% antifoam extender. Tail - 100 sx (128 cf - 22.79 bbl slurry) 50/50 Class G, 2% CaCl2, 5#/sx Gilsonite, 0.25#/sx Cellophane flakes, 0.1% antifoam agent, 2% Bentonite extender, 30#/sx Lite POZ 6 extender. Dropped plug & displace w/123 bbls FW. Plug down @ 1500 hrs 5/27/03. Circ. 20 bbls good cement to surface. ND BOP, set slips and cut off casing. RD & released rig 05/28/03 @ 0000 hrs. Will show casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 6/4/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
APPROVED BY Chad Hen TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN - 6 2003
Conditions of approval, if any: