| 4 | | | | / | |
|---|--|------------------|------------------------------|-------------------------|------------------------|
| Submit 3 Copies To Appropriate District Office | State of I | New Me | xico | | Form C-103 |
| District I Energy, Minerals and Natural Resources | | | | Revised May 08, 2003 | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | | WELL API NO. | 5 21500 | |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | | | | 5. Indicate Type | 5-31590 c of Lease |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. | | | STATE | FEE | |
| District IV Santa Fe, NM 87505 | | | 6. State Oil & C | as Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | 7. Lease Name | or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | | |
| PROPOSALS.) | | | | MEAD 8. Well Number | |
| 1. Type of Well: Oil Well Gas Well Other | | | | 27-2 | |
| | Julei (S. S. S. | - ÷ | 2003 | | |
| 2. Name of Operator HEC PETROL | LEUM INC | ξ _ω , | | 9. OGRID Num | |
| HEC PETROLEUM, INC. 3. Address of Operator | | | | 9812 10. Pool name o | |
| 463 TURNER DRIVE #101, DURANGO, CO 81303 | | | | BASIN FRUITLAND COAL | |
| 4. Well Location | | | | | |
| Unit Latter E | 1520 | NODW | T 1: 1 20 | | |
| Unit LetterF: | _1530feet from the | _NORTE | 1_ line and20 | 90_feet from the | WESTline |
| Section 27 | Township | 32N I | Range 13W | NMPM | County SAN JUAN |
| | 11. Elevation (Show who | | | | County Brit 10/114 |
| | 5858 C | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | |
| NOTICE OF INT | _ : _ : _ : | | | SEQUENT RE | - |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | | REMEDIAL WORK | | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRIL | LING OPNS.□ | PLUG AND |
| PULL OR ALTER CASING | MULTIPLE | | | _ | ABANDONMENT |
| | MULTIPLE COMPLETION | | CASING TEST AN CEMENT JOB | пр П | |
| | | _ | | | |
| OTHER: | | | OTHER: | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | |
| | | | | | |
| SPUDDED 12 ¼ HOLE 4/16/03 DRILLED TO TD 365 FT, RAN 8 5/8 - 24# CSG & SET @ 363.13FT CMT W/ 276 SX "B" W/2% | | | | | |
| CAL CIR 20 BBLS TO SURFACE. PRESS TEST BOPE 600 PSI BOTH SIDES OK. DRILLED 7.7/8" HOLE TO TO 1855 FT. BAN SCHI IN REPOCED DENSITY. CAN BE A DAY OF THE BANK SCHI IN REPOCED DENSITY. | | | | | |
| DRILLED 7 7/8" HOLE TO TD 1855 FT RAN SCHLUMBERGER DENSITY, GAMMA RAY, CALIPER, RAN 5 ½" 15/5# J-55 CSG & SET @ 1853.19 FT KB. CMT BY BJ W/299 SX PREMLITE HIGH STRENGTH CMT W/3% CAL. DID NOT CIR CMT. | | | | | |
| RAN CBL LOGS, CMT TOP @ 300FT, PRESS TEST CSG TO 1000 PSI TESTED OK. | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | , | • |
| | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | |
| | | | | | |
| SIGNATURE Sim Lonavi | uturo I | TITLE | REATROD FOR | 16mar | DATE 6/5/63 |
| | | - | | | |
| Type or print name Jim Bonaven | tura | | | Telephon | e No. 970/259-1374 |
| (This space for State use) | 1 () | CEPU | ny oil & gas inspe | CTOR, DIST. (1) | JUN - 6 2003 |
| APPPROVED BY | TX- T | ITLE | _ | | DATE |
| Conditions of approval, if any: | / | | | | |

The state of the s