• District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tar Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-	NO 🔼 grade tank 🔽
Operator: Dugan Production Corp Telepho	one: (505)325-1821 e-mail address:	
Address: P.O. Box 420, Farmington, New Mexico 87401		
Facility or well name: Dome State 32-22-6 #2 API #:	30-043-20470 U/L or Qtr/Qtr A Sec	32 T 22N R 6W .
County: <u>Sandoval</u> Latitude <u>36.09930</u> Longitude <u>10</u>	17.48649 NAD: 1927 ☐ 1983 ☐ Surface Ow	ner Federal 🗌 State 🔣 Private 💭 Indian 🗌
<u>Pit</u>	Below-grade tank	
e: Drilling Production Disposal Volume:bbl Type of fluid:		
Workover Emergency	Construction material:	
Lined [] Unlined 🔀	Double-walled, with leak detection? Yes If	not, explain why not.
Liner type: Synthetic Thicknessmil Clay _		
Pit Volume $\underline{26 \pm}$ bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0
mgn water of created or ground water,	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
water source, or less than 1000 feet from all other water sources.	Locathon 200 foot	(20 maints)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points) (10 points) 0
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet of filore	(o points)
	Ranking Score (Total Points)	0
this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Inc	ficate disposal location: (check the onsite box if
our are burying in place) onsite 🔀 offsite 🔲 If offsite, name of facility_	(3) Attach a gener	al description of remedial action taken including
emediation start date and end date. (4) Groundwater encountered: No 🔀	Yes I If yes, show depth below ground surface_	ft. and attach sample results. (5)
ttach soil sample results and a diagram of sample locations and excavation	ns.	(511)E10
Additional Comments:		A TO TO THE STATE OF THE STATE
12' x 12' x 1'± deep unlined production pit, center located 78 feet No	orth 42° West of wellhead	
Use Backhoe to dig into pit and sample. Pit constructed on bedrock sand		₩ 2008 (S)
		To Olica Inc. 2
See attached field sampling report and laboratory test reports.		
		200
I hereby certify that the information above is true and complete to the be has been/will be constructed or closed according to NMOCD guideling.		
Date:June 13, 2006 Printed Name/TitleJeff Blagg, AgentSignature	July Stoge	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.		
regulations.		
Approval: Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST.	1)2 11/1	JUAN 1
Printed Name/Title Printed Name/Title	Signature	Date: 074 1 5 2006



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Dome State 32-22-6 #2	Date Reported:	05-24-06
Laboratory Number:	37185	Date Sampled:	05-18-06
Chain of Custody No:	14645	Date Received:	05-19 - 06
Sample Matrix:	Soil	Date Extracted:	05-22-06
Preservative:	Cool	Date Analyzed:	05-23-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.2	0.2
Diesel Range (C10 - C28)	1.4	0.1
Total Petroleum Hydrocarbons	1.6	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Closures 4 - Point @ 4'.

Analysi

Review Wall



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

*			
Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Dome State 32-22-6 #2	Date Reported:	05-24-06
Laboratory Number:	37185	Date Sampled:	05-18-06
Chain of Custody:	14645	Date Received:	05-19-06
Sample Matrix:	Soil	Date Analyzed:	05-23-06
Preservative:	Cool	Date Extracted:	05-22-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit	Limit
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	2.2	1.8	
Toluene	15.1	1.7	
Ethylbenzene	2.0	1.5	
p,m-Xylene	6.5	2.2	
o-Xylene	3.6	1.0	
Total BTEX	29.4		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochiorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Closures 4 - Point @ 4'.

Mustere m Walters

Shuh Wall



Chloride

Client: Sample ID: Blagg / Dugan

Project #:

94034-010

Lab ID#:

Dome State 32-22-6 #2 37185

Date Reported:

05-24-06

Sample Matrix:

Soil

Date Sampled: 05-18-06

Preservative:

Cool

Date Received: Date Analyzed: 05-19-06 05-24-06

Condition:

Cool and Intact

Chain of Custody:

14645

Parameter

Concentration (mg/Kg)

Total Chloride

30.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Pit Closures 4 - Point @ 4'.

Jewl Walle