District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

| Type of action: Registration of a pit | or below-grade tank Li Closure of a pit or below- | grade tank 🔯 | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|-------------------------|
| Operator: XTO ENERGY INC. | Telephone: (505)-324-1090 e- | -mail address: | |
| Address: 2700 FARMINGTON AVE BLDG. K. S | SUITE 1. FARMINGTON. NM 87 | 7401 | |
| Facility or well name: KUTZ DEEP GC D #1 | | | T 28N R 10W |
| County: SAN JUAN Latitude 36.63833 Longitude 10 | | | |
| | | | |
| <u>Pit</u> | Below-grade tank | | |
| Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR | Volume:bbl_Type cf fluid: // | | |
| Workover | Construction materia | <u> </u> | |
| Lined Unlined 🗵 | Double-walled, with leak of tection? Yes 11 If | t explain why not. | |
| Liner type: Synthetic Thicknessmil Clay _ | | | |
| Pit Volumebbl | | | |
| Depth to ground water (vertical distance from bottom of pit to seasonal | Less than 50 feet | (20 points) | _ |
| high water elevation of ground water.) | 50 feet or more, but less than 100 feet | (10 points) | 0 |
| ingii water elevation of ground water. | 100 feet or more | (0 points) | |
| Wallhard material areas (Long than 200 feet from a private democratic | Yes | (20 points) | _ |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) | No | (0 points) | 0 |
| water source, or less than 1000 feet from an other water sources.) | I 4 200 f4 | (20 maints) | |
| Distance to surface water: (horizontal distance to all wetlands, playas, | Less than 200 feet 200 feet or more, but less than 1000 feet | (20 points) (10 points) | _ |
| igation canals, ditches, and perennial and ephemeral watercourses.) | 1000 feet or more | (0 points) | 0 |
| | 1000 feet of more | (o points) | |
| | Ranking Score (Total Points) | | 0 |
| If this is a pit closure: (1) attach a diagram of the facility showing the pit | s relationship to other equipment and tanks. (2) Ind | dicate disposal location: (cl | neck the onsite box if |
| your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_ | (3) Attach a gener | ral description of remedial a | ction taken including |
| remediation start date and end date. (4) Groundwater encountered: No 🗵 | Yes I If yes, show depth below ground surface _ | ft. and attach | sample results. (5) |
| Attach soil sample results and a diagram of sample locations and excavatio | ns. | | ~ うでつずつかっこ |
| Additional Comments: PIT LOCATED APPROXIMATEL | Y 125 FT. N17E FROM V | VELL HEAD. 🦟 | 20000000 |
| PIT EXCAVATION: WIDTH NA ft., LENGTH | | | 22 S |
| PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, € | | (explain) | WAR 2000 |
| Cubic yards: NA | | | CONS. DIV. |
| BEDROCK BOTTOM | | | 1011811.3 0 |
| BEDROCK BOTTOM | | 100 | 11.0011.00 |
| I hereby certify that the information above is true and complete to the bes | at of my knowledge and belief. I further certify th | at the above-described pi | or below-grade tank |
| has been/will be constructed or closed according to NMOCD guideling | | The appropriate plan 🔽 🚉 | 1 3/1 2/13 111/2 |
| | ies 🖂, a general permit 🔲, or an alternative OC | D-approved pian ⊠. | Collins of |
| 12/16/04 | ies 🔀, a general permit 🔲, or an alternative OC | .n-ahbtoaca higu ⊠. | Carrier Con Contraction |
| | ies 🔀, a general permit 📋, or an alternative OC | .D-approved pian ⊠. | Carlings . |
| Date: 12/16/04 Leff Rlagg - P. F. # 11607 | Jeffen C. | Service pau (S. | Caracter Control |
| Date: 12/16/04 | Signature | ents of the pit or tank conta | |
| Date: | Signature Signat | ents of the pit or tank conta | |
| Date: | Signature Signat | ents of the pit or tank contaith any other federal, state, o | or local laws and/or |
| PrintedName/Title Jeff Blagg — P.E. # 11607 Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations. | Signature | ents of the pit or tank contaith any other federal, state, o | |



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | Blagg / XTO Energy | Project #: | 94034-010 |
|----------------------|--------------------|---------------------|-----------|
| Sample ID: | 1 @ 3.5' | Date Reported: | 12-16-04 |
| Laboratory Number: | 31449 | Date Sampled: | 12-14-04 |
| Chain of Custody No: | 13366 | Date Received: | 12-15-04 |
| Sample Matrix: | Soil | Date Extracted: | 12-15-04 |
| Preservative: | Cool | Date Analyzed: | 12-16-04 |
| Condition: | Cool and Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 21.3 | 0.2 |
| Diesel Range (C10 - C28) | ND | 0.1 |
| Total Petroleum Hydrocarbons | 21.3 | 0.2 |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Kutz Deep GC D #1 Separator Pit

Grab Sample.

Analyst C. Oey

Mistine of Watter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | Blagg / XTO Energy | Project #: | 94034-010 |
|--------------------|--------------------|---------------------|-----------|
| Sample ID: | 1 @ 3.5' | Date Reported: | 12-16-04 |
| Laboratory Number: | 31449 | Date Sampled: | 12-14-04 |
| Chain of Custody: | 13366 | Date Received: | 12-15-04 |
| Sample Matrix: | Soil | Date Analyzed: | 12-16-04 |
| Preservative: | Cool | Date Extracted: | 12-15-04 |
| Condition: | Cool & Intact | Analysis Requested: | BTEX |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) | | |
|--------------|--------------------------|--------------------------|--|--|
| Benzene | 1,330 | 1.8 | | |
| Toluene | 797 | 1.7 | | |
| Ethylbenzene | 483 | 1.5 | | |
| p,m-Xylene | 736 | 2.2 | | |
| o-Xylene | 1,350 | 1.0 | | |
| Total BTEX | 4,700 | | | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 97 % |
| | 1,4-difluorobenzene | 97 % |
| | Bromochlorobenzene | 97 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Kutz Deep GC D #1 Separator Pit Grab Sample.

Analyst C. Oly

Mustine m Walters
Review

Hall Environmental Analysis Laboratory

CLIENT: Blagg Engineering 0412140

Lab Order:

Project: Kutz Deep GC D#1

Lab ID: 0412140-01 Date: 23-Dec-04

Client Sample ID: 1 @ 3.5' Separator Pit

Collection Date: 12/14/2004 12:52:00 PM

Matrix: SOIL

| Analyses | Result | PQL | Qual Units | DF | Date Analyzed |
|--------------------------------|--------|----------|------------|----|------------------------|
| EPA METHOD 8015B: DIESEL RANG | | | | | Analyst: JMP |
| Diesel Range Organics (DRO) | 36 | 10 | mg/Kg | 1 | 12/21/2004 11:46:38 PM |
| Motor Oil Range Organics (MRO) | 110 | 50 | mg/Kg | 1 | 12/21/2004 11:46:38 PM |
| Surr: DNOP | 114 | 60-124 | %REC | 1 | 12/21/2004 11:46:38 PM |
| EPA METHOD 8015B: GASOLINE RA | ANGE | | | | ` Analyst: NSB |
| Gasoline Range Organics (GRO) | 140 | 25 | mg/Kg | 5 | 12/21/2004 10:19:22 AM |
| Surr: BFB | 115 | 78.3-120 | %REC | 5 | 12/21/2004 10:19:22 AM |
| EPA METHOD 8021B: VOLATILES | | | | | Analyst: NSB |
| Benzene | ND | 0.13 | mg/Kg | 5 | 12/21/2004 10:19:22 AM |
| Toluene | ND | 0.13 | mg/Kg | 5 | 12/21/2004 10:19:22 AM |
| Ethylbenzene | ND | 0.13 | mg/Kg | 5 | 12/21/2004 10:19:22 AM |
| Xylenes, Total | 3.0 | 0.13 | mg/Kg | 5 | 12/21/2004 10:19:22 AM |
| Surr: 4-Bromofluorobenzene | 113 | 87.4-116 | %REC | 5 | 12/21/2004 10:19:22 AM |

9v 1/27/05

286

TOTAL

- B Analyte detected in the associated Method Blank
- * Value exceeds Maximum Contaminant Level
- S Spike Recovery outside accepted recovery limits
- R RPD outside accepted recovery limits
- E Value above quantitation range