District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank				
Operator: XTO ENERGY INC.  Telephone: (505)-324-1090 e-mail address:				
Address: 2700 FARMINGTON AVE., BLDG, K. S	UITE 1. FARMINGTON. NM 8740	01		
Facility or well name: McCARTY GC B #1E	API #: 30-045- 24001 U/L or Qtr/C	Qtr G Sec 16 T 29N R 11W		
County: SAN JUAN Latitude 36.72831 Longitude 10	7.99376 NAD: 1927 ☐ 1983 ⊠ Surface O	wner Federal 🗌 State 🔲 Private 🔀 Indian 🗍		
Pit	Below-grade tank			
Type: Drilling Production Disposal DEHYDRATOR	Volume:bblType ef fluid: //	<u></u>		
Workover    Emergency	Construction material:			
Lined Unlined 🛛	Double-walled, with leak o tection? Yes If it	t, explain why not.		
Liner type: Synthetic Thickness mil Clay				
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 10		
high water elevation of ground water.)	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) <b>0</b>		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	10		
	Raining Scott (10tal 10ths)	10		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if				
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No 🔯 Y	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavation	S.	782526277		
Additional Comments: PIT LOCATED APPROXIMATELY	Y 108 FT. S60W FROM WE	CLL HEAD.		
PIT EXCAVATION: WIDTH In/a ft., LENGTH	n/a ft., DEPTH n/a ft	MAR 2000		
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, C		plain) S OM C SED		
Cubic yards: n/a		E MAIS. DAV &		
BEDROCK BOTTOM, RISK ASSESSED		VEC DION, 8 CA		
BEDROCK BOTTOM, RISK ASSESSED		\$ 5.61 - \ 9)"		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank				
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .				
Data: 06/23/04				
Date: 00/23/04				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
- Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.				
1		•		
Approval: 62PUTY OIL & GAS INSPECTOR, DIST. &	I made - of	MAR 2 7 2006		
Printed Name/Title Si	gnature Deny tank	Date: MAR 2 7 2006		

10+2



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Dehy	Date Reported:	06-23-04
Laboratory Number:	29212	Date Sampled:	06-21-04
Chain of Custody No:	12408	Date Received:	06-21-04
Sample Matrix:	Soil	Date Extracted:	06-22-04
Preservative:	Cool	Date Analyzed:	06-23-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,000	0.2
Diesel Range (C10 - C28)	93.8	0.1
Total Petroleum Hydrocarbons	1,100	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

McCarty GC B #1E.

1 @ 6'

Analyst C. Ogland

Mister M Walters Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Dehy	Date Reported:	06-23-04
Laboratory Number:	29212	Date Sampled:	06-21-04
Chain of Custody:	12408	Date Received:	06-21-04
Sample Matrix:	Soil	Date Analyzed:	06-23-04
Preservative:	Cool	Date Extracted:	06-22-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	721	1.8	
Toluene	2,260	1.7	
Ethylbenzene	749	1.5	
p,m-Xylene	2,620	2.2	
o-Xylene	1,120	1.0	
Total BTEX	7,470		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

McCarty GC B #1E.

1 @ 6'

Analyst C. G

Mistire m Walters



#### **Total Chloride**

Client: Blagg / XTO Project #: 94034-010 Sample ID: Date Reported: Dehy 06-23-04 Lab ID#: 29212 Date Sampled: 06-21-04 Soil Sample Matrix: Date Received: 06-21-04 Preservative: 06-22-04 Cool Date Analyzed: Condition: Cool and Intact Chain of Custody: 12408

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

30.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

McCarty GC B #1E.

1 @ 6'

Analyst

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#### State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank \( \square\) Closure of a pit or below-grade tank \( \square\)			
Address: 2700 FARMINGTON AVE BLDG. K. S		nil address:	
Facility or well name: McCARTY GC B #1E		Qtr G Sec 16 T 29N R 11W	
County: SAN JUAN Latitude 36.72831 Longitude 10	7.99376 NAD: 1927 ☐ 1983 ☑ Surface O	wner Federal ☐ State ☐ Private ☒ Indian ☐	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal SEPARATOR	Volume:bbl_Type ef fluid: /		
Workover    Emergency	Construction materia:	-	
Lined Unlined 🗵	Double-walled, with leak a tection? Yes I If	<u>t</u> explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 10	
high water elevation of ground water.)	100 feet or more	( 0 points)	
	Too lest of more	( v points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) <b>0</b>	
!	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Indica	ate disposal location: (check the onsite how if	
your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility			
(			
remediation start date and end date. (4) Groundwater encountered: No 🖾		ft. and attach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation			
Additional Comments: PIT LOCATED APPROXIMATEL	Y <b>201</b> FT. <b>S31E</b> FROM WE	CLL HEAD.	
PIT EXCAVATION: WIDTH n/a ft., LENGTH	n/a ft., DEPTH n/a ft	MAD 200	
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, C	COMPOST: []. STOCKPILE: []. OTHER [] (ex	plain) & Oak	
Cubic yards: n/a			
Cubic yarus.		Dior Olive A	
		— <del>\</del>	
I hereby certify that the information above is true and complete to the best			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline			
	Es, a general permit Es, or an arter marve occur	approved plant Eg.	
Date: 06/23/04			
		• •	
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature Joff C 3		
Your certification and NMOCD approval of this application/closure does		s of the nit or tank contaminate ground water or	
otherwise endanger public health or the environment. Nor does it relieve	the operator of its responsibility for compliance with a	any other federal, state, or local laws and/or	
regulations.			
		1 Table 10 T	
Approval:  Printed Name (Title DECTY) CR & GAS INSPECTOR, DIST. &	1 Tanky	MADORIO	
Printed Name/Title S	ignature Dength Tour	7 Date: MAR 2 7 2006	
I I	//		

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CLIENT: XTO	BLAC P.O. BOX		NEERING	•	LOC	ATION NO:	CT059
OCILINI.	7	(505) 632				CR NO:	12408
FIELD REPOR	T: PIT CL	OSURE	VERIF	ICATIO	N PAG	E No:	of
LOCATION: NAME: MCC	ARTY GC B	WELL#:	E TYPE	SEP			6-21-04
QUAD/UNIT: G SEC: 16					DATE	FINISHED:	6-21-09
QTR/FOOTAGE:	4 1	CONTR	ACTOR: FELC	<i>-</i> 0		RONMENTAL IALIST:	ICS
EXCAVATION APPRO	X. <u>NA</u> FT. x	NA FT.	x <u>NA</u> FT	. DEEP. CL	BIC YARD	AGE:	0
DISPOSAL FACILITY: _	NA		REMEDIA	TION METHO	DD: <u></u>	LesE	As is
LAND USE: RANGE	1	LEASE:	FEE		FORMATI	ON:	DΚ
FIELD NOTES & REMA	RKS: PIT LOC	ATED APPROX	IMATELY 20	P) FT.	SBIE	FROM	WELLHEAD.
DEPTH TO GROUNDWATER:	:		>1000		URFACE WAT	'ER:	مت
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	1000 PI	РМ			
SOIL AND EXCAVAT	ION DESCRIPT	TION:		OVM CALIB.			
							6-21-04
SOIL TYPE SAND SILTY S	AND / SILT / SILTY	CLAY / CLAY /	GRAVEL / OTH				
SOIL COLOR: (XA)	COHESIVE SUGHT	Y COHESIVE / CO	HESIVE / HIGHI Y	COHESIVE	, ,		
CONSISTENCY (NON COHESIVE				OOTILOTTL			
PLASTICITY (CLAYS): NON PLA	STIC / SLIGHTLY PLAS	TIC / COHESIVE /	MEDIUM PLASTIC	/ HIGHLY PLAST	ric		
DENSITY (COHESIVE CLAYS & S						Cu	oseo)
MOISTURE: DRY SLIGHTLY MO DISCOLORATION/STAINING OBS			R SATURATED				
HC ODOR DETECTED YES NO			1/1/2-				
CAMBLE TYPE: CRAP / COMPO	NTE # OF DTC	,		( lac 52.		. X./	~
ADDITIONAL COMMENTS:	RENCH.	DEEP EAR	SHEN PIT.	USE ISA	CAHOF 1	S DIE	J <del>ess</del> /
	φ,ο φ · ·						
SCALE SAME		FIE	LD 418.1 CALC	ULATIONS	,		
SCALE SAMP.	TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT	·		ļ <u>,                                     </u>				
PIT PERIME	TER		<u> </u>		PITE	ROFIL	F
7	- ! - ! \	] o	VM			110111	· <b>—</b>
	PD		DING				
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	7	LAB S	AMPLES	-			l.
4	TH	SAMPLE A	NALYSIS TIME		,		¥
		De7 TI	PH 134 L	<u>J</u>			
Sample		(BOTH P					
P.D. = PIT DEPRESSION; B.G. = BE T.H. = TEST HOLE; ~ = APPROX.; T	LOW GRADE; B = BELOV B. = TANK BOTTOM	( DUTH P					
TRANSEL MOTEO	UT: 6-21-09	1	ONCITE	6-21-0	cſ		
CALLO	UI: U CI - U -		UNSITE:	0 01 0	7		



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Separator	Date Reported:	06-23-04
Laboratory Number:	29213	Date Sampled:	06-21-04
Chain of Custody No:	12408	Date Received:	06-21-04
Sample Matrix:	Soil	Date Extracted:	06-22-04
Preservative:	Cool	Date Analyzed:	06-23-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

McCarty GC B #1E.

1@7'

Analyst C. Q

Mistine of Walter



#### **Total Chloride**

Client: Blagg / XTO Project #: 94034-010 Sample ID: Separator Date Reported: 06-23-04 Lab ID#: 29213 Date Sampled: 06-21-04 Sample Matrix: Soil Date Received: 06-21-04 Preservative: Cool Date Analyzed: 06-22-04 Condition: Cool and Intact Chain of Custody: 12408

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

40.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

McCarty GC B #1E.

1 @ 7'

Analyst

Misting Waller Review