<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure						
Is pit or below-grade tank covered by a "general plan"? Yes Mo Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank M						
DR AMERICA BROD CO (505) 226 0200						
Operator: BP AMERICA PROD. CO. Telephone: 13037-320-9200 e-mail address: 200 ENERGY COURT, FARMINGTON, NM 87410						
Facility or well name: WILCH A #1	API#: 30-045- 07902 U/L or Qtr/0	Qtr B Sec 26	T 29N R 8W			
County: SAN JUAN Latitude 36.70161 Longitude 107.64280 NAD: 1927 🗆 1983 🖾 Surface Owner Federal 🖾 State 🗀 Private 🗀 Indian 🗀						
·						
Pit PRODUCTION TANK	Below-grade tank Volume:bbl-Type of fluid: Construction materia: Double-walled, withleak extection? Yes If explain why not.					
Type: Drilling Production Disposal						
Workover ☐ Emergency ☐ Lined ☐ Unlined ☑						
Liner type: Synthetic Thicknessmil Clay	Double-walled, with the action of the second					
Pit Volumebbl						
,	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	0			
high water elevation of ground water.)	100 feet or more	(0 points)				
W. III. d. a. d. i a. a. d. a. 200 S. d. S. a. a. i a. d. a. d. a. d.	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0			
water source, or less than 1000 rect from all other water sources.)	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	•			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	0			
		(
	Ranking Score (Total Points)		0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if						
your are burying in place) onsite ightharpoonup of facility ightharpoo			_			
remediation start date and end date. (4) Groundwater encountered: No 🖾		ft. and attach	sample results. (5)			
Attach soil sample results and a diagram of sample locations and excavation Additional Comments: PIT LOCATED APPROXIMATEL	4.60	STERRED SOL	15 25 21 20 EV			
,		ELL HEAD.				
PIT EXCAVATION: WIDTH 10 ft., LENGTH 10 ft., DEPTH 6 ft.						
PIT REMEDIATION: CLOSE AS IS:, LANDFARM: \(\Delta, COMPOST: \(\Delta, STOCKPILE: \(\Delta, OTHER \(\Delta (explain) \)						
Cubic yards: 10						
BEDROCK BOTTOM						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank						
has been/will be constructed or closed according to NMOCD guidelines \(\sigma, \) a general permit \(\sigma, \) or an alternative OCD-approved plan \(\sigma. \)						
Date: 08/04/05						
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Amenial	/	Plan				
Printed Name/Title VIV Oil & Gas was Si	ignature B	FEI Date:	3 2 8 2006			
Printed Name/Title Signature Signature Signature Date: FEB 2 8 2006						
The state of the s						



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	08-04-05
Laboratory Number:	33930	Date Sampled:	07-29-05
Chain of Custody No:	14354	Date Received:	08-01-05
Sample Matrix:	Soil	Date Extracted:	08-01-05
Preservative:	Cool	Date Analyzed:	08-04-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	23.9	0.2
Diesel Range (C10 - C28)	70.6	0.1
Total Petroleum Hydrocarbons	94.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Wilch A 1 Prod. Pit.

Analyst Charles

Mistise mulletens Review