## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-	grade tank 🛛		
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.		-mail address:		
	API#: 30-045- 23340 U/L or Q	out/Out I Sec 14 T 29N R 8W		
County: SAN JUAN Latitude 36.72285 Longitude 10		e Owner Federal 🔯 State 🗌 Private 🔲 Indian 🗍		
County	141D. 1927 1 1965 23 Surface	Common record Ed State [] Invate [] Inciding		
Pit	Below-grade tank			
Type: Drilling Production Disposal SEPARATOR	Volume:bbl_Type of fluid: /			
Workover  Emergency	Construction material:			
Lined Unlined 🗵	Double-walled, with leak distection? Yes 1 If	interest explain why not		
Liner type: Synthetic Thickness mil Clay		240AT CORP.		
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	(0 points)		
	100 leet of more	( o points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 maints)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Inc	dicate disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a gener	ral description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛	Yes I If yes, show depth below ground surface	ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavation				
Additional Comments: PIT LOCATED APPROXIMATEL		WELL HEAD. 55 24 (5 CO C/28 30)		
PIT EXCAVATION: WIDTH N/Aft., LENGTH		A TOWN		
	······································	163 16 CR 0		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	COMPOST:, STOCKPILE:, OTHER	(explain)		
Cubic yards: N/A	Cubic yards: N/A			
BEDROCK BOTTOM				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify the	at the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines \( \sum_{0} \), a general permit \( \sum_{0} \), or an alternative OCD-approved plan \( \sum_{0} \).				
Date: 08/10/05				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: SPUTY OIL & GAS INSPECTOR, DIST.	1011			
Printed Name/Title	ignature 3	Date: FFB 2 8 2006		
Date: Date:				



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	08-10-05
Laboratory Number:	33985	Date Sampled:	08-05-05
Chain of Custody No:	14371	Date Received:	08-08-05
Sample Matrix:	Soil	Date Extracted:	08-08-05
Preservative:	Cool	Date Analyzed:	08-10-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	13.5	0.2
Diesel Range (C10 - C28)	14.4	0.1
Total Petroleum Hydrocarbons	27.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Vandewart B #1

Sep. Pit.

Analyst C. Q

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## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	08-10-05
Laboratory Number:	33985	Date Sampled:	08-05-05
Chain of Custody:	14371	Date Received:	08-08-05
Sample Matrix:	Soil	Date Analyzed:	08-10 <b>-</b> 05
Preservative:	Cool	Date Extracted:	08-08-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	3.6	2.1	
Toluene	47.2	1.8	
Ethylbenzene	ND	1.7	
p,m-Xylene	101	1.5	
o-Xylene	26.8	2.2	
Total BTEX	179		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Vandewart B #1 Sep. Pit.

Analyst C. Church

Muster M Walter
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