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District II

Energy, Minerals & Natural Resources

State of New Mexico

Form C-104

Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address <sup>2</sup> OGRID Number 149052 ELM RIDGE EXPLORATION CO LLC Reason for Filing Code/ Effective Date <u> NW</u> <sup>4</sup> API Number <sup>5</sup> Pool Name: **Pool Code** 30-039-27726 Otero Gallup Basin Dakota 21599 Property Code 19026 8 Property Name Well Number Jicarilla Apache B II. 10 Surface Location Ul or lot no. | Section | Township Range Feet from the North/South Line Lot.Idn Feet from the East/West line County 20 24N 5W 1360' **FNL** 1355 **FWL** Rio Arriba 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G 22 POD ULSTR Location 18 Transporter 19 Transporter Name OGRID and Address and Description 194503 **Bee Line Gas Systems** G Tx 75243 JUN 2006 RECEILED IV. Produced Water **POD** <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data 25 Spud Date <sup>27</sup> TD <sup>28</sup> PBTD 26 Ready Date <sup>29</sup> Perforations 30 DHC, MC 6-13-05 6-5-06 7000 6945 6582' - 6630' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4" 8 5/8" 375 275 7 7/8" 4 1/2" 6992' 2135 2 3/8" 6557 VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date 38 Test Length **Test Date** Tbg. Pressure Csg. Pressure 6-5-06 6-5-06 24 hrs 280 150 <sup>42</sup> Oil 41 Choke Size 45 AOF <sup>43</sup> Water 44 Gas Test Method 1000 . 1/2" 0 12 **Flowing** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION 7-10-06 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved by: Printed name Title: SUPERVISOR DISTRICT # 3 Shaw-Marie Ford Title: Approval Date:

JUN 3 0 2006