Form 3160-5 (April 2004)

Subsequent Report

Final Abandonment Notice

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

Well Integrity

5. Lease Serial No.

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

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SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) for	Jicarilla Contract 183 6. If Indian, Allottee or Tribe Name Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRIPLICATE - Other instruction					
Type of Well Oil Well X Gas Well Other 2. Name of Operator	8. Well Name and No. Jicarilla 183	# 12			
Energen Resources Corporation 3a. Address 2198 Bloomfield Highway, Farmington, NM 87401	rea code)	9. API Well No. 30–043–20642			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1261' FNL, 1840' FWL, Sec. 02, T24N, ROSW, N.M.P.	10. Field and Pool, or Exploratory Area Ballard Pictured Cliffs 11. County or Parish, State				
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE REPO	Rio Arriba ORT OR OTHER DA	NM	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Deepen	Production	(Start/Resume) Was	er Shut-Off	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

New Construction

Plug and Abandon

Plug Back

Alter Casing

Change Plans

Convert to Injection

Energen Resources intends to plug and abandon the Jicarilla 183 #12 according to the attached procedure.



14. I hereby certify the Name (Printed/Typ Vicki D	· · · ·	Title	Regulatory Analyst						
Vicki	Domoku	Date	06/12/06	_					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by	Original Signed: Stephen Mason	Title	e JUN 2 2 2006						
certify that the applica	 if any, are attached. Approval of this notice does not war ant holds legal or equitable title to those rights in the subject e applicant to conduct operations thereon. 	rrant or Office	ce						

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCDURE

June 8, 2006

Jicarilla 183 #12

Ballard Pictured Cliffs 1630' FSL & 1630' FWL, Section 22, T23N, R3W Sandoval County, New Mexico, API #30-043-20642

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Energen safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. TOH and tally 1.25" tubing, total tally, 3188" with SN at 3155'. If necessary LD tubing and PU workstring. Round trip 4.5" gauge ring or casing scraper to 3081'.

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- 3. Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 3081' 2734'): TIH and set CR at 3081'. Mix ** sxs Type III cement and spot a plug inside the casing above CR to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops. PUH to 1502'.
- 4. Plug #2 (Nacimiento top, 1502' 1402'): Mix 10 sxs Type III cement and spot a plug inside the casing to cover the Nacimiento top. TOH and LD tubing.
- 5. Plug #3 (8.625"casing shoe and surface, 186' Surface): Perforate 3 squeeze holes at 186'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 60 sxs cement down the 4.5" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Jicarilla 183 #12 Proposed P&A

Ballard Pictured Cliffs

1630' FSL & 1630' FWL, SW, Section 22, T-23-N, R-3-W

Sandoval County, NM / API #30-043-20642

Today's Date: 6/8/06

Spud: 6/15/82 Completion: 8/19/82

Elevation: 7441' GI

Nacimiento @ 1452'

7452' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 136' Cement with 106 cf (Circulated to Surface)

Perforate @ 186'

Plug #3: 186' - 0' Type III cement, 60 sxs

TOC @ 700' (T.S.)

Plug #2: 1502' ~ 1402' Type III cement, 10 sxs

Plug #1: 3081' - 2734'

Type III cement, 27 sxs

Ojo Alamo @ 2784'

Kirtland @ 2888'

Fruitland @ 2970'

Pictured Cliffs @ 3126'

7.875" hole

Set CR @ 3081'

Pictured Cliffs Perforations: 3131' - 3210'

4.5" 10.5#, KS Casing set @ 3255' Cemented with 221 cf

TD 3270' **PBTD 3237**′

Jicarilla 183 #12

Current

Ballard Pictured Cliffs

1630' FSL & 1630' FWL, SW, Section 22, T-23-N, R-3-W

Sandoval County, NM / API #30-043-20642

