

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 05-045-05221
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maralex Resources, Inc.		6. State Oil & Gas Lease No. SF079964
3. Address of Operator P.O. Box 338, Ignacio, CO 81137		7. Lease Name or Unit Agreement Name J.C. Daum
4. Well Location Unit Letter <u>I</u> : 1650 feet from the <u>South</u> line and 990 feet from the <u>East</u> line Section <u>26</u> Township <u>25N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6620' DF		9. OGRID Number 013998
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Bisti Lower Gallup
Pit type <u>Workover</u> Depth to Groundwater <u>&lt;50</u> Distance from nearest fresh water well <u>&gt;1000</u> Distance from nearest surface water <u>7200' &lt;1000'</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume bbls; Construction Material		

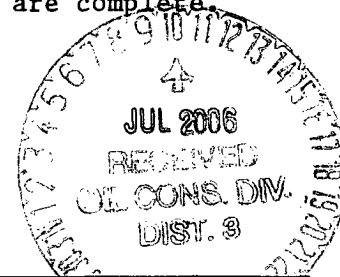
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Workover</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As approved by the BLM, the existing Gallup completion will be plugged off and the well will be recompleted in the Fruitland Coal formation. A copy of the approved BLM sundry is attached.

This sundry is submitted to the NMOCD to apply for the workover pit. The pit will be 80' x 30' x 10' deep and will be lined with 12 mil plastic. The pit will be contoured and re-seeded after workover and well testing are complete.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jeremy Golob TITLE Senior Petroleum Engineer DATE 07/07/06

Type or print name Jeremy Golob  
For State Use Only

E-mail address: jgolob@maralexresources.com Telephone No. 970/563-4000

APPROVED BY: Burton Powell  
Conditions of Approval (if any):

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 10 2006