

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10154

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B11240

7. Lease Name or Unit Agreement Name
State Com I

8. Well Number 5

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location
Unit Letter H : 1650 feet from the North line and 990 feet from the East line
Section 36 Township 31N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6501' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips plugged and abandoned this well effective 6/20/05. P&A'd well due to unsuccessful effort to repair casing.. Daily summary report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE Regulatory Analyst DATE 07/06/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Zelly G. Roberts TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE 7-11-06

Conditions of Approval (if any):

8

Inactivate, 06/14/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300451015400	SAN JUAN	NEW MEXICO	NMPM-31N-9W-36-E	1,650.00	N	990.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,502.00	36° 51' 25.6644" N	107° 43' 34.266" W	03/20/1952				

06/14/2005 11:00 - 06/14/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. RODE RIG & EQUIP TO LOCATION & SPOT. HELD SAFETY MEETING. RU RIG. SPOT & RU PUMP TRK. WAIT ON SAFETY ALLIANCE TO RU FOR POSSIBLE H2S. SECURE. SDFN.

06/15/2005 07:45 - 06/15/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING. RU H2S MONITORS & HELD SAFETY MEETING W/SAFETY ALLIANCE. CK PRESS. CSG-160# TBG 160# BH 0#. CK WELL FOR H2S. 10-18 PPM. BLOW DN WELL. LOAD & CIRC CSG W/180 BBLS & CIRC CLEAN. ND WH. NU BOP & TEST. 2250# HIGH, 250 LOW. TESTED OK. PU 1 JT & TAG EXISTING CMT RET @ 5100'. APPROVED BY NMOCD TO PUMP PLUG #1 THEN TALLY OUT OF HOLE. PUMP PLUG #1 W/ 33 SX, 43.6 CU/FT, TYPE III CMT @ 14.8 PPG. 5100'-4850'. EST TOC W/REQUIRED EXCESS 4796'. TALLY & LD 11 JTS & STAND BACK 75 STDS. 161 JTS TOTAL 2 3/8" EUE TBG. 5052'. TIH & TAG TOC @ 4790' LD TBG TO 4235'. LOAD CSG. PUMP PLUG #2 W/ 30 SX, 39.6 CU/FT, TYPE III CMT @ 14.8 PPG. 4335'-4235'. EST TOC W/REQUIRED EXCESS 4161'. LD 5 JTS, STAND BACK 15 STDS. SIW. WOC. SECURE. SDFN.

06/16/2005 06:45 - 06/16/2005 15:15

Last 24hr Summary

HELD SAFETY MEETING. OPEN WELL. TIH W/TBG & TAG TOC @ 4160'. LD TBG TO 3388'. RU PUMP TRK & LOAD HOLE. PUMP PLUG #3 W/92 SX, 121.44 CU/FT, TYPE III CMT @ 14.8 PPG. 3388'-2936'. EST TOC W/ REQUIRED EXCESS 2854'. TOH W/20 STDS. WOC PER NMOCD. TIH W/TBG & TAG TOC @ 2865'. LD TBG TO 2447'. LOAD HOLE. PUMP PLUG #4 W/ 100 SX, 132 CU/FT, TYPE III CMT @ 14.8 PPG. 2447'-1864'. CMT INCREASED DUE TO HOLES IN CSG PER NMOCD. LD TBG TO TOC & STAND BACK 10 STDS. SIW. WOC. SECURE. SDFN.

06/17/2005 06:30 - 06/17/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS- 0. TIH & TAG TOC @ 2095. PUMP PLUG #4A W/ 104 SX, 137.28 CU/FT, TYPE III CMT @ 14.8 PPG. 2095'-1492'. CMT INCREASED DUE TO HOLES IN CSG PER NMOCD. LD TBG. STD BACK 12 STDS. WOC. LOAD CSG & ATT TO PRESS TEST. FAILED. PUMPED 2 BPM @ 500#. TIH & TAG TOC @ 1596'. LD TBG TO 940'. TOH. RU WL & PERF @ 990' W/ 3- 3 1/8 HSC. TIH W/CMT RETAINER & SET @ 940' & STING OUT. LOAD CSG & PRESS TEST TO 500#. HELD OK. STING IN & ESTAB RATE @ 1 1/2 BPM @ 500#. PUMP PLUG #5 W/54 SX, 71.28 CU/FT, TYPE III CMT @ 14.8 PPG. 990'-890'. EST TOC W/ REQUIRED EXCESS 836'. 27 SX OUTSIDE CSG, 9 SX BELOW CMT RET, 18 SX ON TOP. LD ALL TBG & STINGER. RU WL & PERF @ 274' W/3- 3 1/8 HSC. ATT TO ESTAB CIRC OUT BH. PUMPED 50 BBLS W/NO CIRC OR BLOW. HOOK UP TO BH. PUMPED 2 BBLS (40'). PRESS TO 500# W/NO BLEED OFF. APPROVED BY NMOCD TO PERF @ 50' RIH W/ TBG TO 345', PUMP INSIDE PLUG TO SURF & CIRC OUT BH 50'-SURF. PERF @ 50' & ESTAB CIRC OUT BH. TIH TO 345' & ESTAB CIRC. PUMP PLUG # 6, SURF PLUG, W/90 SX, 118.8 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH & CSG. LD TBG. SECURE, SDFN.

06/20/2005 06:30 - 06/20/2005 10:30

Last 24hr Summary

HELD SAFETY MEETING. OPEN WELL. TAG TOC @ 20'. CLEAN OUT CMT IN BOP. RD FLOOR. ND BOP. DIG OUT & CUT OFF WELLHEAD. CMT IN ANNULUS DOWN 8'. TOP OFF & INSTALL DRY HOLE MARKER W/20 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS. CLEAN UP LOCATION. MOL. WELL P&A'D. FINAL REPORT.