

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

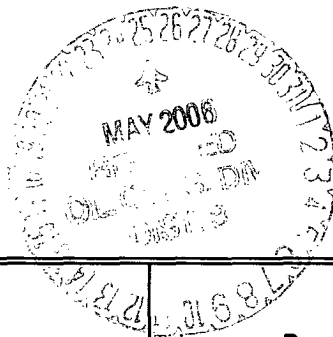
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 080247
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550' FNL & 790' FEL Sec 24 T29N R09W		8. Well Name and No. Florance 96
		9. API Well No. 30-045-11756
		10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.



2006 MAY 19 PM 34
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct	
Name (Printed/typed) Cherry Hlava	Title Regulatory Analyst
Signature <i>Cherry Hlava</i>	Date 03/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephan Mason	Title	Date 23 5/18/2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

8

San Juan Basin Plug & Abandon Procedure

Well Name: FLORANCE 96-PC

Location:	T29N-R9W-Sec24-UL-H	API #:	30-045-11756
County:	San Juan	State:	New Mexico
Horizon:	Pictured Cliffs	Engr:	Andrew Berhost
			Office (505) 326-9208
			Mobile (505) 486-0139
			fax (505) 326-9262

Objective: P&A entire wellbore.

1. Pump cement plugs and remove wellhead.

Procedure: Notify Agencies 24 hours prior to beginning P&A operations.

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. Prior to rig up a full history should be obtained for the coil tubing unit. This should include the remaining coil tubing fatigue life, the position of all welds, and the fluid exposure history, all items should be documented for the reel.
4. Hold pre-job safety meeting and discuss all JSA's with all BP and third party personnel. The Pre-job safety meeting should cover: heavy lifts, pinch points, location hazards, pressure hazards, and proper PPE.
5. Check and record casing and bradenhead pressures (Tubingless completion). Ensure production casing has double casing valves installed. Double valve all casing strings.
6. MIRU CTU. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Shut the well in for at least 24 hours to allow the well's SITP to build.
8. RU slickline unit. Pressure test slickline lubricator and BOP's to well's SITP. Tag PBTD of 3029' for future reference.
9. RD slickline.
10. RU CTU. If threaded tree flanges perform proper risk assessment for threaded connections. Use dual choke manifold or production choke for flow back. Fully function and pressure test

BOP's to 250-psi low-pressure test, 1000-psi high-pressure test. If Shear Rams are not used in BOP stack, refer to local standard operating practice. Lubricator should be of adequate length to cover BHA. Dual flapper check valves should be run above BHA. If dual flapper check valves are not used a detailed and current assessment of risks, mitigations and contingency responses should be refer to, or a local standard operating practice.

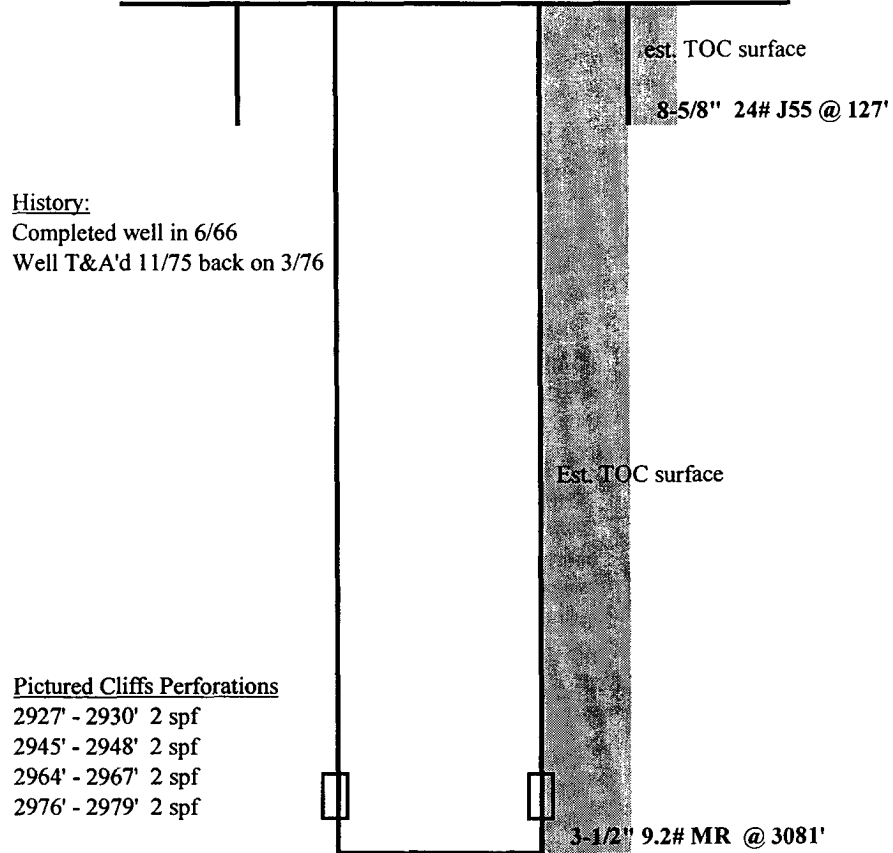
11. RIH with 1-1/4" CT to set CIBP plug. TIH with Coil tubing and set 3-1/2" CIBP at 2900'.
12. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Call production engineer if casing squeezes are necessary. Once casing is tested, run CBL to verify TOC behind 3-1/2" casing. Based on results of CBL it will be decided if cement needs to be squeezed behind 3-1/2" casing. Cement should be behind 3-1/2" casing all the way to surface.
13. RIH with 1-1/4" CT to 2900' and spot 550 ft cement plug inside 3-1/2" casing. POOH while spotting 550' cement plug from 2350'-2900'. This will cover the Picture Cliff and Fruitland coal interval. WOC.
14. POOH to 2050'. Pump and displace a 300' cement plug from ^{1800 2088} 1750'-2050' on the inside of 3-1/2" casing. This will isolate the Ojo Alamo interval. WOC.
→ Plug Nomenclature from 660'-560'
15. POOH to 215'. Pump and displace a 215' plug to surface on inside of 3-1/2" casing. This should put cement across surface casing shoe all the way to surface.
16. Perform underground disturbance and hot work permits. Cut off tree.
17. Install well marker and identification plate per NMOCD requirements.
18. RD and release all equipment. Remove all LOTO equipment.
19. Ensure all reports are loaded into DIMS. Print out summary of work and place in Well file.

Florance #96

Sec 24, T29N, R9W

API: 30-045-11756

6387' GL



History:

Completed well in 6/66

Well T&A'd 11/75 back on 3/76

Pictured Cliffs Perforations

2927' - 2930' 2 spf

2945' - 2948' 2 spf

2964' - 2967' 2 spf

2976' - 2979' 2 spf

PBTD: 3029'

TD: 3085'

updated: 3/16/06 ADB