

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF - 076337

6. If Indian, Allocated or tribe Name

7. Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Shaw Gas Com B 1

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-20715

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 990' FWL Sec 14 T30N R09W

11. County or Parish, State

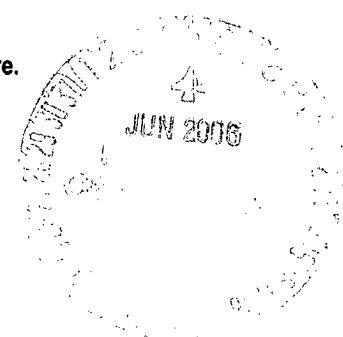
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/typed) Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date

05/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUN 02 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

SJ Basin Plug & Abandon Procedure

Well Name: Shaw GC B1

Location: T30N-R9W-Sec14

County: San Juan

State: New Mexico

Horizon: Fruitland Coal

API #: 30-045-20715

FlacWell: 98815501

Engr: Richard W. Pomrenke

ph (281) 366-5023

Cell 281 455 8449

Objective: Plug and Abandon well.

Procedure: Notify Agencies 24 hours prior to beginning P&A operations.

1. Check anchors. MIRU Key Rig 66 or AWS 142.
2. Blow well down and load with salt water
3. Rig up BOP. Test BOPS low 250 psi and high 1000 psi.
4. Rig up stripping rubber and POOH with 1 1/4" 2.3#/ft FJ
5. Rig up Schlumberger and run gauge ring and junk basket to 2650' and then set CIBP at 2650' (40' above top perforation)
6. Fill hole with water (15.3 bbls)
7. Run cement bond log to surface. If bonding is acceptable proceed to plug well Step 9. If bond is not acceptable with cement to surface. Call engineer (Richard Pomrenke 281 455 8449) and regulatory approval will be sought to cement well according to New Mexico State Regulatory Guidelines.
8. Run 1 1/4" tubing open ended to 2640' and mix and pump 5 bbls fresh water ahead of cement and 100 sx Class G Cement to 15.8 ppg 5.0 gal/sx Slurry Volume Factor = 1.15 ft³/sk. Circulate cement to surface. POOH with tubing.

Note : 1 1/4" tubing volume = 2640 FT x .01039 FT³/FT = 27.4 FT³/1.15FT³/SK = 23.8 SKS

2 7/8" HOLE VOLUME = 2650 FT X .0325 FT³/FT = 86.1 FT³/1.15 = 74.9 SKS.

10. Top up casing with cement as necessary and install abandonment steel plate and marker.

Richard W. Pomrenke

Petroleum Engineer Consultant

San Juan South Performance Unit

19.113

☎ 281-366-5023 office

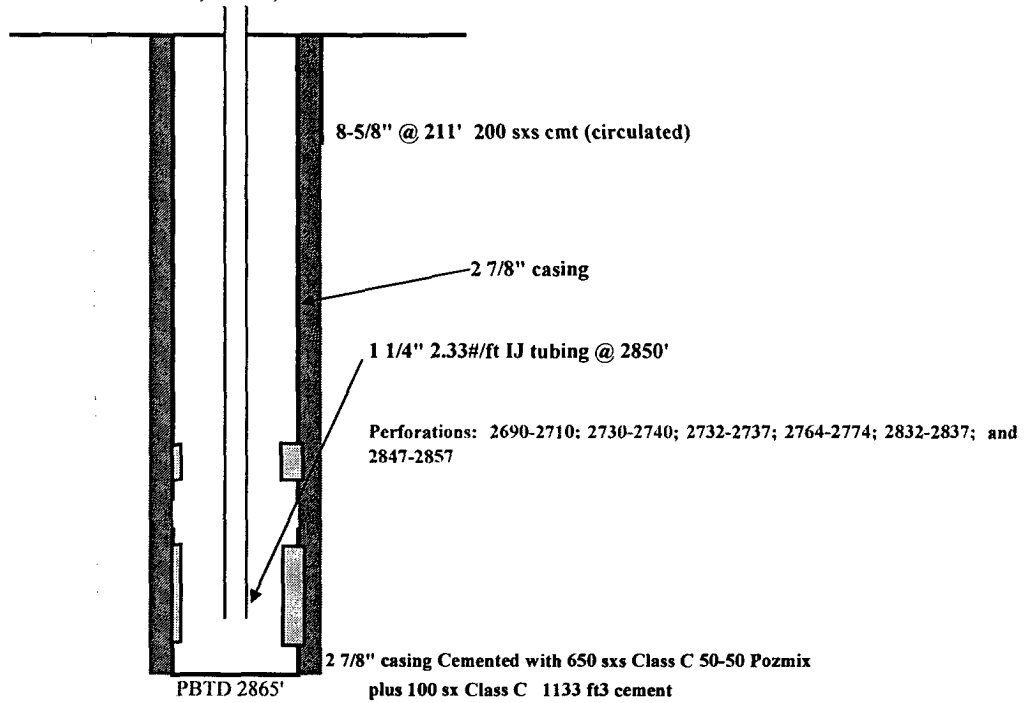
☎ 281 455 8449 cell

✉ pomrrw@bp.com

Wellbore Sketch 5-11-2005

Shaw GC B #1

Sec 14, T30N, R8W



Proposed P&A
Shaw GC B #1
 Sec 14, T30N, R8W

