

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

2006 JUN 13 11:13 AM RECEIVED 070 FARMINGTON NM
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. SF 079010
2. Name of Operator Devon Energy Production Company, L.P.	6. If Indian, Allottee or Tribe Name
3a. Address PO Box 6459, Farmington, NM 87419	7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit
3b. Phone No. (include area code) 405-552-7917	8. Well Name and No. NEBU 444
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL - 1,123' FNL & 790' FEL, NE NE, Unit A, Sec. 23, T31N, R7W	9. API Well No. 30-045-27720
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. requests permission to plug back above the current Fruitland Coal perforations, set a whipstock at 2,850' and sidetrack. The intention is to reach a TD of 3,500', attached is the proposed survey and plot for said well.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Melisa Zimmerman		Title Senior Operations Technician	
Signature <i>M. S. Zimmerman</i>		Date 6-13-06	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <i>Matt Halbert</i>		Title <i>PETE ENGL</i>	Date 6-23-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>BLM-FRD.</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



Job Number: ☐

Company: Devon Energy

Lease/Well: NEBU # 444 ST

Location: San Juan County Sec.23-31N-7W

Rig Name: ☐

RKB: ☐

G.L. or M.S.L.: 6579'

State/Country: NM

Declination: ☐

Grid: ☐

File name: C:\DATA\CUST06\SURVEYS\DEVON\444ST.SVY

Date/Time: 13-Jun-06 / 11:30

Curve Name: Proposal 6.13.06

Inwell Inc.

WINSERVE PROPOSAL REPORT
 Minimum Curvature Method
 Vertical Section Plane 225.00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP>2850' MD/2850' TVD Begin Build @ 4.00°100'									
2850.00	.00	.00	2850.00	.00	.00	.00	.00	.00	.00
2950.00	4.00	225.00	2949.92	3.49	-2.47	-2.47	3.49	225.00	4.00
3050.00	8.00	225.00	3049.35	13.94	-9.86	-9.86	13.94	225.00	4.00
3150' MD/3147' TVD Begin Hold @ 12.00°;225.00° Azm									
3150.00	12.00	225.00	3147.81	31.30	-22.13	-22.13	31.30	225.00	4.00
3250' MD/3245' TVD Begin Drop @ -4.00°100'									
3250.00	12.00	225.00	3245.63	52.09	-36.83	-36.83	52.09	225.00	.00
3350.00	8.00	225.00	3344.09	69.45	-49.11	-49.11	69.45	225.00	4.00
3450.00	4.00	225.00	3443.52	79.90	-56.50	-56.50	79.90	225.00	4.00
PBHL @ 3500' MD/3493' TVD									
3500.00	2.00	225.00	3493.45	82.52	-58.35	-58.35	82.52	225.00	4.00

Company: Devon Energy
Lease/Well: NEBU # 444 ST
Location: San Juan County Sec.23-31N-7W
State/Country: NM

