submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells			
•		<b>5</b> UN		Number 2 7 F-079351
1.	Type of Well GAS	<b>6.</b> 10 F	RIMI	tian, All. or Name
2.	Name of Operator	7.	Unit	Agreement Name
	ConocoPhillips	8.		Juan 32-8 Unit Name & Number
3.	Address & Phone No. of Operator	0.		
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.		2-8 Unit #206A Well No.
- 4.	Location of Well, Footage, Sec., T, R, M		30-04	15-33308
••		10.	Field	and Pool
/	Unit O (SWSE), 795' FSL & 1475' FEL, Section 24, T31N, R8W, NMPM		Basin	Fruitland Coal
	Unit O (SWSE), 733 FSD & 1473 FED, Section 24, 131N, Row, NMINI	11.		nty and State Juan Co., NM
12	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed on Completed Operations			
	Describe Proposed or Completed Operations	æ		
ab	orbal approval was given by Bill Liess on 6/22/06 to rotate the pad for safety reasons for drilling ove. The old footages were 815' FSL & 1440' FEL. All disturbance will remain on the pad in the new plat and cut & fill diagram with the proposed changes.			
	erbal approval was given by Steve Mason on 6/22/06 to change the surface casing setting depths to protect a water well in the area. See the attached plan with setting depths and cement calc			600'. We are doing
14	4. I hereby cartify that the foregoing is true and correct.			- Parketon
Siį	gned Pathy UU & Patsy Clugston Title Sr. Regulatory Sp	peciali	st	Date 6/22/06 .
	his space for Federal or State Office use) PPROVED BY _Original Signed: Stephen MasonTitle		Date	JUN 2 3 2006
C( Title	ONDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		_ Daw	- U - U - U
the	United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

NMOCD



District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

Oistrict III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

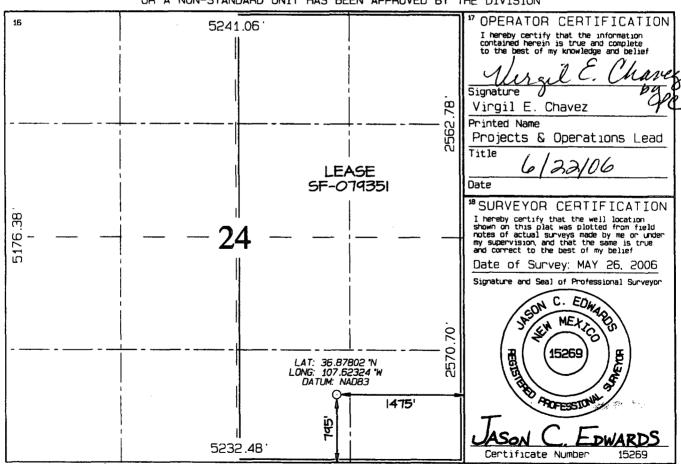
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

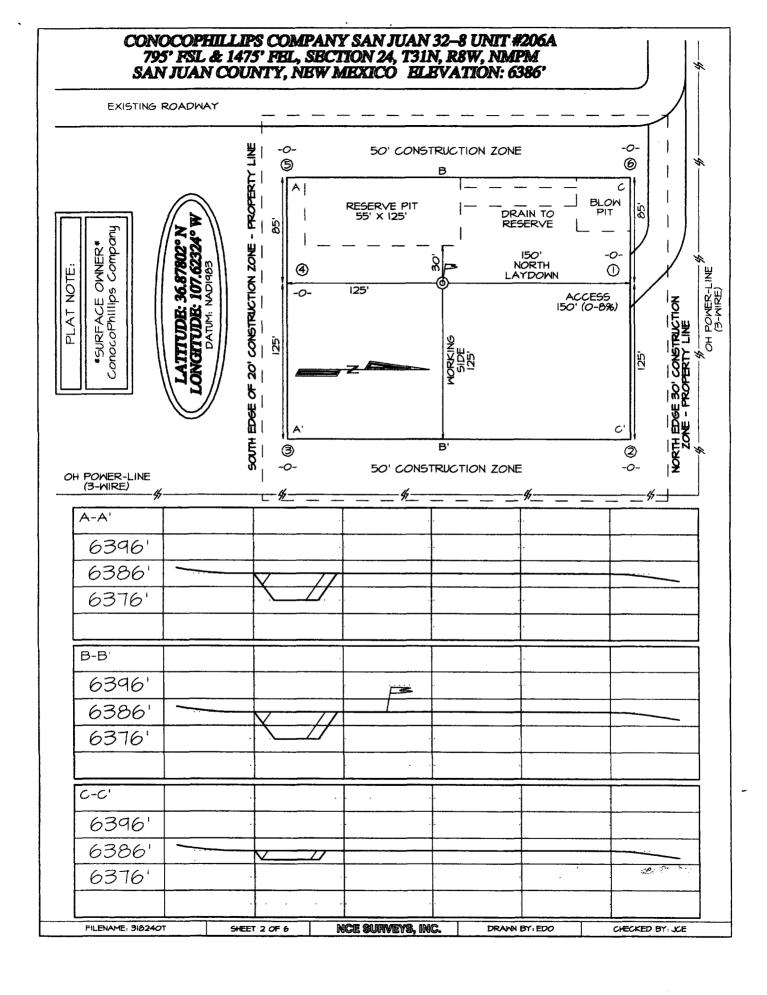
'API Number	*Pool Code 71629	ND COAL				
*Property Code		*Property Name	Well Number			
31330	S	SAN JUAN 32-8 UNIT				
'OGRID No.		*Operator Name	*Elevation			
217817	CON	OCOPHILLIPS COMPANY	6386			

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	31N	8W		795	SOUTH	1475	EAST	SAN JUAN
<sup>11</sup> Bottom Hole L					ocation I	f Different	From Surf	ace	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
				<sup>19</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>25</sup> Order No.			
320.0 Acres - E/2									

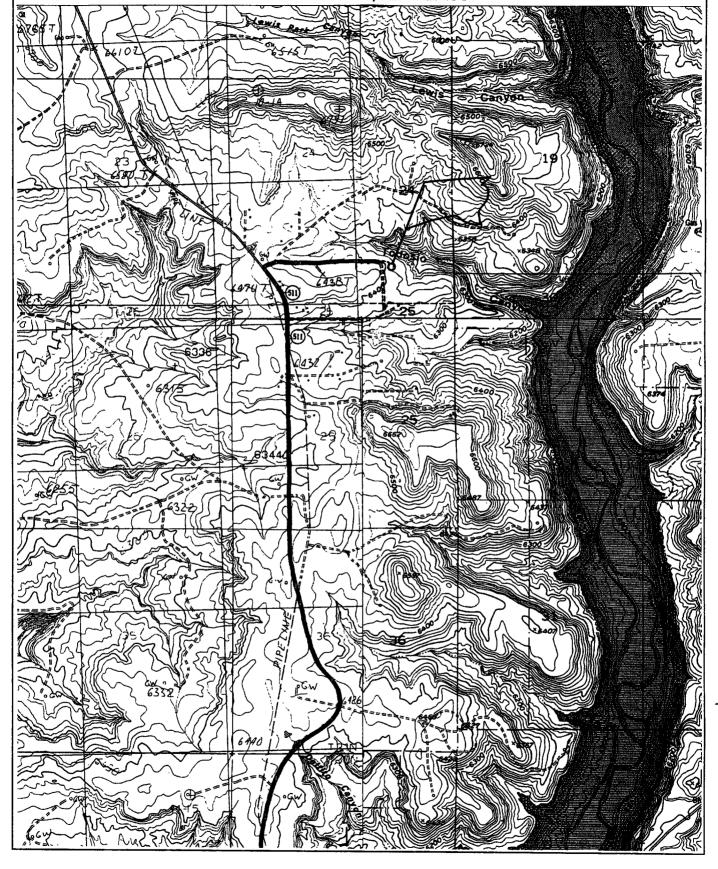
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





### CONOCOPHILLIPS COMPANY SAN JUAN 32-8 UNIT #206A

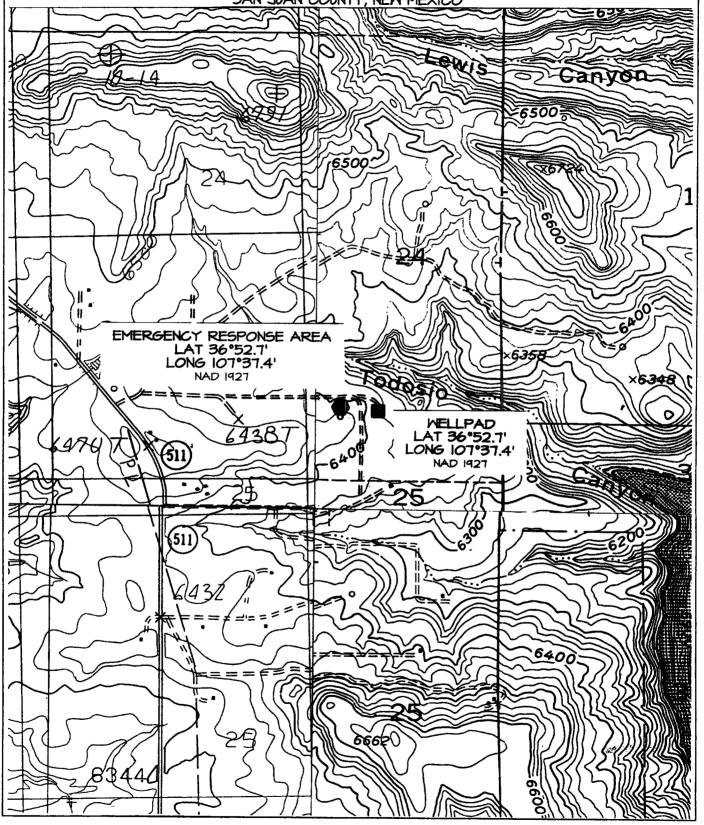
795' FSL & 1475' FEL, SECTION 24, T3IN, R&W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO



## EMERGENCY RESPONSE AREA

CONOCOPHILLIPS COMPANY SAN JUAN 32-8 UNIT #206A

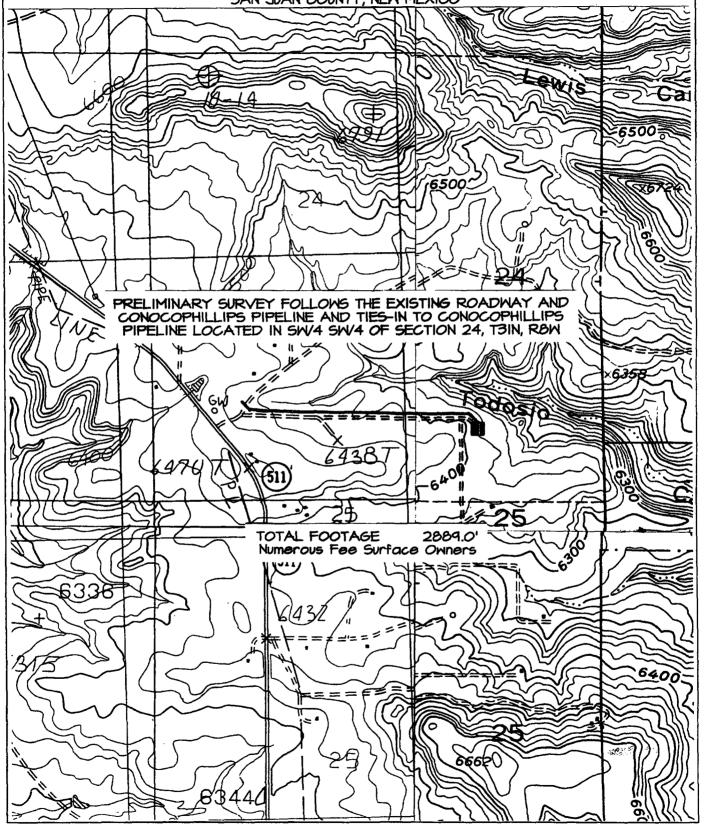
795' FSL & 1475' FEL, SECTION 24, T3IN, R&W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO



## PROPOSED PIPELINE ROUTE

CONOCOPHILLIPS COMPANY SAN JUAN 32-8 UNIT #206A

795' FSL & 1475' FEL, SECTION 24, T3IN, R8W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO



# Directions from the Intersection of US Hwy 550 & State Hwy 173 in Aztec, NM to Conoco Phillips Company San Juan 32-8 Unit #206A

#### 795' FSL & 1475' FEL, Section 24, T31N, R8W, NMPM, San Juan County, NM

From the intersection of US Hwy 550 & State Hwy 173 in Aztec, NM, travel Easterly on State Hwy 173 for 18.1 miles to the intersection of State Highway 173 & State Highway 511;

Go left (North-easterly) on State Highway 511 for 11.6 miles to fork in road @ Milepost 19.6;

Go right (North-easterly) for 0.1 miles to fork in road;

Go right (Easterly) for 0.5 miles to new access on left-hand side of existing roadway which continues for 150' to staked location.

A. S. S.

ngth psi psi	ngth psi psi psi	ngth psi psi psi
Comp. Strength rs 250 ps rs 500 ps	Comp. Strength hrs 306 psi hrs 433 psi hrs 531 psi	Comp. Strength 0 500 psi hrs 1281 psi rrs 1950 psi
Corr 6 hrs 8 hrs	24 54 48 48 48 48 48 48 48 48 48 48 48 48 48	vo 2. ≅
Option 2 356 sx 76.6 bbls 430.3 cuft 1.21 ft³/sx 15.6 ppg 5.29 gal/sx Standard Cement + 3% Calcium Chloride + 0.25 lb/sx Flocele	Option 2 316 sx 163.9 bbls 920.1 cuft 2.91 ft³/sx 11.5 ppg 16.88 gal/sx Standard Cement + 3% Econolite (Extender) + 0.25 lb/sx Flocele + 10 lb/sx Gilsonite	Option 2  95 sx 22.6 bbls 3: 126.9 cuft 1.33 ft³/sx 24 13.5 ppg 5.36 gal/sx 50/50 Poz: Standard Cement + 2% Bentonite + 0.25 lb/sx Flocele + 5.0 lb/sx Gilsonite + 2% Calcium Chloride
trength psi psi	trength psi psi	trength psi 50 psi
Comp. Strength irs 250 psi irs 500 psi psi Flakes	Comp. Strength 2:37 50 psi 40 hrs 500 psi ne Flakes	Comp. Strength 24 hrs 908 psi 48 hrs 1950 psi tt tt Extender
	Cor 2:37 40 hrs ophane Flal	24 48 48 ament ophane hloride nite Exte
SURFACE:  Option 1  368 sx Comp. 76.6 bbls 6 hrs 28 430.3 cuft 8 hrs 56 1.17 ft³/sx 1.17 ft³/sx 1.5.8 ppg 4.973 gal/sx Class G Cement + 3% S001 Calcium Chloride + 0.25 lb/sx D029 Cellophane Flakes	INTERMEDIATE LEAD:	Option 1  100 sx Comp. 22.6 bbis 24 hrs 90 126.9 cuft 48 hrs 11 127 ft³/sx 13.5 ppg 5.182 gal/sx 50/50 Poz. Class G Cement + 2% S001 Calcium Chloride + 2% D020 Bentonite + 5.0 lb/sx D024 Gilsonite Extender
12.25 " 9.625 " 9.001 " 32.3 ppf H-40 125 %	8.75 " 7 " 7. " 6.456 " 20 ppf J-55 160 %	3355
HOLE: CSG OD: CSG ID: WGT: GRADE: EXCESS:	HOLE: CSG OD: CSG ID: WGT: GRADE: EXCESS: TAIL:	DEPTH:
~		

+ 2% D020 Bentonite + 5.0 lb/sx D024 Gilsonite Extender + 0.2% D046 Antifoamer

### **Clugston Patsy L**

From:

Farrell, Juanita R [Juanita.R.Farrell@conocophillips.com]

Sent:

Friday, June 16, 2006 4:27 PM

To:

Neuschafer, Michael P

Cc:

Chavez, Virgil E; Clugston Patsy L

Subject:

SJ 32-8 #206A - Revised surface casing

Attachments:

Picture (Metafile)

Mike:

Per our phone conversation today:

Virgil has asked Regulatory to submit a sundry revising the surface casing for this well. We need well plans revised to attach.

Virgil indicated the surface casing needs to be set deeper to protect the FW aguifer at 600 feet.

Patsy:

APD was approved 9/29/05.

Virgil asked that we get this out asap as it is on the drill schedule for end of the month. I will be out of the office Monday, can you submit sundry?

In addition to the change in surface casing, we also are changing the location of the hole and the layout of the pad. Revised C-102 and cut and fill are in blue folder on your chair. Do we need to submit revised C-103 for pit as well?

Thanks.

## ConocoPhillips

Juanita Farrell Regulatory Specialist 3401 E. 30th Street 87402-8807 P.O. Box 4289 Farmington, NM 87499 505.326.9597 (Office) 505.599.4062 (Fax)