Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-33806
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION		Outro and Martin
PROPOSALS.)	FOR FERNILL (FORM C-101) FOR SUCH	Culpepper Martin
1. Type of Well:		8. Well Number
	Other	1085
2. Name of Operator BURLINGTON RESOU	RCES OIL & GAS COMPANY LP	9. OGRID Number 14538
3. Address of Operator		10. Pool name or Wildcat
3401 E. 30TH STREE	ET, FARMINGTON, NM 87402	Basin Fruitland Coal
Unit Letter J : 162	5 feet from the South line and	1765 feet from the East line
Section 32	Township 32N Rng 12	W NMPM County San Juan
	evation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	or Closure	15) and record \$ a transfer of a particular over the state of the stat
Pit type New Drill Depth to Groundwate	r <50' Distance from nearest fresh water well	>1000' Distance from nearest surface water <1000'
Pit Liner Thickness: 12	nil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Ap	propriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
		AL WORK ALTERING CASING
	 	NCE DRILLING OPNS. P AND A LOCEMENT JOB
_		
OTHER: New Di		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	•	
		A Jul and
		m 380 114 50
		E on the solu
Now Bottle Live L		(AST. 3)
New Drill, Lined:		E OR CASO
Burlington Resources proposes to cons	truct a new drilling pit and an associated vent/flare	pit. Based on Burlington's interpretation of the
Ecosphere's risk ranking criteria, the ne	ew drilling pit will be a lined pit as detailed in Bur	lington's Revised Drilling / Workover Pit Construction /
		of the vent/flare pit will be designed to manage fluids and
Pit Closure Procedure dated August 2,		es closing these pits according to the Drilling / Workover
The closure Procedure dated Pragast 2,	2004 of the at the twoeld office.	
I hereby certify that the information above	is true and complete to the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed	secording to NMOCD guidelines, a general permit	X or an (attached) alternative OCD-approved plan .
SIGNATURE	V COAD TITLE B	equiptory Anglyst DATE 7/7/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE TITLE Regulatory Analyst DATE 7/7/2006

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 505-326-9701

For State Use Only

APPPROVED BY Standon Sand Danel TITLE DATE

TITLE DATE

DATE

DATE

1 0 2006