District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos I	Rd., Aztec	, NM 87410			20 South St.	Francis Dr		,			5 Copies	
District IV 1220 S. St. Franci	Santa Fe, NI						AMENDED REPORT					
1220 5. 51. 1.4	J, J T	•		7D AT 1		AND AUTH	ODI	7 ATION	TO TI	L Qansp		
Operator na	ame and		UESI F	JK ALI	LO WADLE	AND AUTH	2	OGRID Nu	mber	MUIDI	OKI	
Burlington R						14538						
PO Box 4289 Farmington,		³ Reason for Filin				ng Code/ Effective Date						
rai mington,			New Well									
API Number 5 Pool Name							⁶ Pool Code					
30-039-27275 Basin D						akota				71599		
⁷ Property Co					8 Property		⁹ Well Number					
74	54			San Juan 2'				_	96N			
II. 10 Su	rface L	ocation		,	, 							
Ul or lot no.	Section		1 -	Lot.Idn	Feet from the			1		West line	County Rio Arriba	
G	15	27N	5W		2625'	North		2555'	· '	East	Kio Arriba	
11 Bottom Hole Location												
UL or lot no. Section			Township Range		Feet from the	e North/South line		Feet from the		West line	County	
		l										
12 Lse Code		ucing Metho	d 14 Gas C	onnection	¹⁵ C-129 Per	mit Number	¹⁶ C-1	129 Effective	Date	17 C-	129 Expiration Date	
F	Code		D:	ate								
r L	F	lowing										
III. Oil a	ınd Gas	s Transpoi	ters									
18 Transpor			ransporter l	Name	20	POD	21 O/G	i T	²² P	OD ULST	TR Location	
OGRID			and Address							and Desc	cription	
9018		Gi	ant Indust	ries	2835	037	O					
						400				10 11 12		
						-020			- 60°	111111111111111111111111111111111111111	13792	
25244		Willia	ms Field S	Services	283	5038	G		()	, 4	3	
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		CONS. DIST. 3 DIV.										
			 				_	<u> </u>	Car.	· · · · · · · · · · · · · · · · · · ·		
IV. Prod	luced V	1/atom								7 (17 m) 1 m (18 m)		
112 _				·					•	8/1/97	3.00	
²³ POD		24 PC	DD ULSTR	Location a	and Description					821797		
283	350	39 ²⁴ PC		Location :	and Description		·			821292		
7 8 3 V. Well	350	39 24 PC		Location a						827797		
7 8 3 V. Well	50	3 9 24 PC etion Data 26 Read	y Date	Location :	²⁷ TD	²⁸ PBTD		²⁹ Perfor	ations	827232	³⁰ DHC, MC	
7 8 3 V. Well	50	39 24 PC	y Date	Location :					ations	<u>827797.</u>	2110	
7 8 3 V. Well 4/24/03 4/30/03	S 5 0	3 9 24 PC etion Data 26 Read	ly Date		²⁷ TD 7948'	²⁸ PBTD 7944'	th Set	²⁹ Perfor 7716-7	ations		DHC 1211	
7 8 3 V. Well 6 4/24/03 4/30/03	Comple	3 9 24 PC etion Data 26 Read	ly Date	g & Tubi	²⁷ TD 7948'	²⁸ PBTD 7944'		²⁹ Perfor 7716-7	ations	³⁴ Sa	DHC 2	
7 8 3 V. Well 6 4/24/03 4/30/03	S 5 0	3 9 24 PC etion Data 26 Read	ly Date		²⁷ TD 7948'	²⁸ PBTD 7944'		²⁹ Perfor 7716-7	ations	³⁴ Sa	DHC 1211	
7 8 3 V. Well 4/24/03 4/30/03 31 H	Complessive 2 1/4"	3 9 24 PC etion Data 26 Read	ly Date	g & Tubii	²⁷ TD 7948'	²⁸ PBTD 7944 ² ³³ Dept	7'	²⁹ Perfor 7716-7	ations	³⁴ Sac	DHC 2	
7 8 3 V. Well 4/24/03 4/30/03 31 H	Comple	3 9 24 PC etion Data 26 Read	ly Date	g & Tubi	²⁷ TD 7948'	²⁸ PBTD 7944'	7'	²⁹ Perfor 7716-7	ations	³⁴ Sac	DHC 2	
7 8 3 V. Well 4/24/03 4/30/03 31 H	Complessive 2 1/4"	3 9 24 PC etion Data 26 Read	ly Date	g & Tubii	²⁷ TD 7948'	²⁸ PBTD 7944 ² ³³ Dept	7' 1'	²⁹ Perfor 7716-7	ations	³⁴ Sa 6	DHC 2	
7 8 3 V. Well 4/24/03 4/30/03 31 H	Comple	3 9 24 PC etion Data 26 Read	ly Date	g & Tubir 9 5/8"	²⁷ TD 7948'	²⁸ PBTD 7944' ³³ Dept 13' 371	7' 1'	²⁹ Perfor 7716-7	ations	³⁴ Sa 6	OB cu.ft.	
7 8 3 V. Well 4/24/03 4/30/03 31 H	Comple	3 9 24 PC etion Data 26 Read	ly Date	g & Tubir 9 5/8"	²⁷ TD 7948'	²⁸ PBTD 7944' ³³ Dept 13' 371	7' 1' 15'	²⁹ Perfor 7716-7	ations	³⁴ Sa 6	DHC 2	
7 8 3 V. Well 4/24/03 4/30/03 31 H	Comple Cole Size 2 1/4"	etion Data 26 Read 6/5	ly Date	g & Tubii 9 5/8" 7" 4 ½"	²⁷ TD 7948'	²⁸ PBTD 7944' ³³ Depi 13' 371	7' 1' 15'	²⁹ Perfor 7716-7	ations	³⁴ Sa 6	DHC 2	
7 8 3 V. Well 4/24/03 4/30/03 31 H 12 8 6 VI. Well	Complete Size 2 1/4" 5 1/4"	etion Data 26 Read 6/5	y Date /03	g & Tubii 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7948'	²⁸ PBTD 7944' ³³ Depti 13' 371 794	7' 1' 15'	²⁹ Perfor 7716-7	ations 932'	³⁴ Sa ⁶ 111 57	DHC 2 cks Cement 8 cu.ft. 08 cu.ft. 79 cu.ft.	
7 8 3 V. Well 4/24/03 4/30/03 31 H	Complete Size 2 1/4" 5 1/4"	etion Data 26 Read 6/5	y Date /03	g & Tubii 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7948' ng Size	28 PBTD 7944' 33 Dept 13' 371 794 755	7' 1' 15' 33'	²⁹ Perfor 7716-7	ations 932' Tbg. Pres	34 Sa 6 11 57	DHC /2 cks Cement 8 cu.ft. 08 cu.ft. 79 cu.ft.	
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7 8 3 V. Well 4/24/03 4/30/03 31 H 12 8 6 VI. Well	Complete Size 2 1/4" 3 3/4" 1 Test D	etion Data 26 Read 6/5	y Date //03 32 Casin	9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7948' ng Size	28 PBTD 7944' 33 Dept 13' 371 794 755	7' 1' 15' 33' ength	²⁹ Perfor 7716-7	ations 932' Tbg. Pres	34 Sa 6 11 57	DHC /2 cks Cement 8 cu.ft. 08 cu.ft. 79 cu.ft.	
7 8 3 V. Well 4/24/03 4/30/03 31 H 12 8 6 VI. Well 35 Date New	Complete Size 2 1/4" 3 3/4" 1 Test D	etion Data 26 Read 6/5 Data Data 36 Gas Del	y Date //03 32 Casin	9 5/8" 7" 4 ½" 2 3/8"	27 TD 7948' ng Size Test Date 6/5/03	²⁸ PBTD 7944' ³³ Dept 13' 371 794 755	7' 15' 33' ength	²⁹ Perfor 7716-7	Tbg. Pre	34 Sa 6 11 57	DHC Q	
7 8 3 V. Well 4/24/03 4/30/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert	Complete Size 2 1/4" 1 Test Description of the Color of	etion Data Read 6/5 Data Gas Del de rules of the	y Date //03 32 Casin ivery Date Oil	9 5/8" 7" 4 ½" 2 3/8"	Test Date 6/5/03 43 Water	²⁸ PBTD 7944' ³³ Dept 13' 371 794 755 ³⁸ Test L 1 hot 44 Ga 1000	7' 11' 33' ength ur	²⁹ Perfor 7716-7	Tbg. Pre SI 108	34 Sa 6 11 57	OHC cks Cement 8 cu.ft. 08 cu.ft. 79 cu.ft. 40 Csg. Pressure SI 1025 46 Test Method Flowing	
7 8 3 V. Well 4/24/03 4/30/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Complete Size 2 1/4" 1 Test Description of the Color of	etion Data 26 Read 6/5 Data 36 Gas Del 42 (y Date //03 32 Casin ivery Date Oil e Oil Conser on given abo	9 5/8" 7" 4 ½" 2 3/8"	27 TD 7948' ng Size Test Date 6/5/03	²⁸ PBTD 7944' ³³ Dept 13' 371 794 755 ³⁸ Test L 1 hot 44 Ga 100-	7' 11' 33' ength ur	²⁹ Perfor 7716-7	Tbg. Pre SI 108	34 Sa 6 11 57	OHC cks Cement 8 cu.ft. 08 cu.ft. 79 cu.ft. 40 Csg. Pressure SI 1025 46 Test Method Flowing	
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