District I 1625 N. French Dr. Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

District III 1000 Rio Brazos I	Rd., Aztec,	NM 87410			il Conservat						•••	5 Copies	
District IV 1220 S. St. Franci	, ,		505	12	20 South St		r. /	,		Г	–	-	
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1 Operator na			UESI F	<u>UK ALI</u>	LOWABLE	AND AU	IHUR		D Numbe		PURI		
Burlington R			14538										
PO Box 4289 Farmington,		³ Reason for Filing Code/ Effective Date											
		New Well											
API Number 5 Pool Na				l Name					⁶ Pool Code				
30-039-2730)4				Basin Fruit					71629			
⁷ Property Co				8 Propert					9 Well Number				
II. ¹⁰ Sui	rface Lo	cation			San Juan 3	J-6 Unit				426S			
Ul or lot no. Section		Townshi	p Range	Lot.Idn	Feet from the	Feet from the North/South Line			1		ast/West line County		
F 34		30N	30N 7W		1775'	1775' North		1530'		West Rio A		Arriba	
11 Bot	ttom Ho	le Locati	on		l	!							
UL or lot no. Section		Townshi		Lot Idn	Feet from the	North/South line		Feet from the		East/West li	ne C	County	
													
12 Lse Code	cing Metho	Method 14 Gas Connection Date 15 C-129			ermit Number 16 C-129 E			fective Date 17 C-129 Expiration Date			tion Date		
F		Code Date											
III. Oil a						DOD I	21 0	<u></u>		22 DOD 111	CCD I		
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				POD	²¹ O/	G			STR Location scription		
9018		Gi	ant Indust	tries	283	5040	0				* ****		
1									•				
						0 4			6	189117	7		
36785		Duke Energy Field Services 283				5041 G				So To The state of			
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IV. Prod	uced W	ater								THE WAY	(20, -02)	1 De la companya della companya della companya de la companya della companya dell	
23 DOD		24 D4	DD ULSTR	Location a	and Description	1				E. C.	KUNU	J. J. J.	
23 DOD	1 5 0	24 D4	DD ULSTR	Location a	and Description	1					ESTRILL		
23 POD 2 8 V. Well (3 5 0	4 2 retailed		Location a							KRNU		
28 V. Well (4/24/03)	3 5 0	4 2 24 PC	ly Date	Location a	²⁷ TD	²⁸ PB7			Perforation	ns	30 DHC,	MC	
23 POD 2 8 V. Well (3 5 0	4 2 24 PC		Location a					Perforation 966-3139	ns	KRNU	MC	
28 V. Well 6 4/24/03 5/13/03	3 5 0	4 2 24 PC	ly Date	Location a	²⁷ TD 3142'	²⁸ PB7 3140		2		ns	KRNU		
28 V. Well 6 4/24/03 5/13/03	3 5 0	4 2 24 PC	ly Date		²⁷ TD 3142'	²⁸ PB7 3140)'	2		ns	30 DHC,		
28 V. Well 6 4/24/03 5/13/03	3 5 0 Complete	4 2 24 PC	ly Date	9 5/8"	²⁷ TD 3142'	²⁸ PBT 3140	Depth Se	et 2	966-3139	ns 34	30 DHC, Sacks Cement 76 cu.ft.		
28 V. Well 6 4/24/03 5/13/03 31 Ho	3 5 0 Complete	4 2 24 PC	ly Date	ng & Tubir	²⁷ TD 3142'	²⁸ PBT 3140	Depth Se	2	966-3139	ns 34	30 DHC,		
28 V. Well 6 4/24/03 5/13/03 31 He	Complete Size	4 2 24 PC	ly Date	9 5/8"	²⁷ TD 3142'	²⁸ PBT 3140	Depth So 137' 2935'	29.94	966-3139	ns 34	30 DHC, Sacks Cement 76 cu.ft.		
28 V. Well 6 4/24/03 5/13/03 31 He	Complete Size	4 2 24 PC	ly Date	9 5/8"	²⁷ TD 3142'	²⁸ PBT 3140	Depth Se	29.94	966-3139	ns 34	30 DHC, Sacks Cement 76 cu.ft.		
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28 V. Well 6 4/24/03 5/13/03 31 H.	Complete Size	tion Data 26 Reac 5/30	ly Date	9 5/8" 7" 5 ½"	²⁷ TD 3142'	²⁸ PBT 3140 ³³ I	Depth So 137' 2935' 96-314	29.94	966-3139	ns 34	30 DHC, Sacks Cement 76 cu.ft.		
2 8 V. Well 6 4/24/03 5/13/03 31 H 12 8 6 VI. Well	Complete Size 2 1/4" Test Da	tion Data 26 Reac 5/30	ly Date D/03 32 Casin	9 5/8" 7" 5 ½" 2 3/8"	27 TD 3142'	²⁸ PBT 3140 ³³ I	Depth So 137' 2935' 96-3140 3110'	2 2 3 4 9 7 0°	966-3139	ns 34	30 DHC, Sacks Cement 76 cu.ft. 989 cu.ft.		
28 V. Well 6 4/24/03 5/13/03 31 H.	Complete Size 2 1/4" Test Da	tion Data 26 Reac 5/30	ly Date	9 5/8" 7" 5 ½" 2 3/8"	²⁷ TD 3142'	²⁸ PBT 3140 ³³ I	Depth So 137' 2935' 96-314	2 2 3 4 9 7 0°	966-3139 ³	ns 34	30 DHC, Sacks Cement 76 cu.ft. 989 cu.ft. none		
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28 V. Well 4/24/03 5/13/03 5/13/03 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke S 2"	Complete Size 2 1/4" Test Date Oil	tion Data 26 Reac 5/36 ata 36 Gas Del	ly Date 0/03 32 Casin ivery Date	9 5/8" 7" 5 ½" 2 3/8"	Test Date 5/30/03	²⁸ PBT 3140 ³³ I 28! ³⁸ Te: 1	137' 2935' 96-3140 3110' st Lengt hour 4 Gas 900	2 2 3 3 7 9 7 0'	39 Tbg Sl	ns 34 .	30 DHC, Sacks Cement 76 cu.ft. 989 cu.ft. none 40 Csg. SI 46 Test	Pressure 152	
28 V. Well 6 4/24/03 5/13/03 5/13/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Complete Size 2 1/4" Test Date Oil ize	tion Data 26 Reac 5/30 ata 36 Gas Del 42	ly Date 0/03 32 Casin ivery Date Oil de Oil Consenion given about	9 5/8" 7" 5 ½" 2 3/8"	27 TD 3142' ng Size	²⁸ PBT 3140 ³³ I	137' 2935' 96-3140 3110' st Lengt hour 4 Gas 900	2 2 3 3 7 9 7 0'	39 Tbg Sl	Pressure 1 148 AOF	30 DHC, Sacks Cement 76 cu.ft. 989 cu.ft. none 40 Csg. SI 46 Test	Pressure 152	
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