District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104	
Reformatted July 20, 2001	

Submit to Appropriate District Office

5 Copies

Ш	AMENDED	REPORT

1 Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499 API Number 30-045-31130 Property Code 7139 II. 10 Surface Location UI or lon. Section Township Range 20N Section 20N Section Township Range 20N Section 20N Sec		<u>I.</u>	<u>REQU</u>	EST FO	OR ALI	OWABLE	AND AUTHO				ORT	
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06/10/03 (505) 326-9700	VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my Signature: Printed name: Peggy Cole Title:	ole Size 7/8 1/4 1 Test Da Oil iize tify that the and that the knowledge	5-29- Ata 36 Gas Deliv 42 O the rules of the me information is and belief.	o3 Casir Tery Date Oil Conse	7." 4 ½" 2 3/8	Test Date 5-29-03 Water rision have been	33 Depth 138 2280 1996 1996 38 Test Len 1 hr 44 Gas 50 Approved by:	Set 136 227 gth OIL Co	39 Tbg. ONSERVA	Pressure 0 AOF TION DIVISI	40 Csg. Pressure SI 158 46 Test Method Flowing	
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