State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos District IV	20 So	uth St.	Francis D	r.					5 Copies						
1220 S. St. Franc	cis Dr., S	Santa Fe,	NM 875	505		Santa	Fe, NI	M 87505						AMENDED REPORT	
	<u>I.</u>			EST FO	R ALL	OWA	ABLE	AND AU	THO				RANSI	PORT	
Operator n			² OGRID Number inington NM Reason for Filing New Well / 06/15/0				ber	22568							
C/OThompse 87402	Main S	t. , Farm					r Filing Code/ Effective Date								
⁴ API Numbe	er		⁵ Pool	Name				160 SW/4				⁶ Pool Code			
30 - 043-20	TURED	CLIFF	S	160 SW/4 NSL 5423 (7-1			72439								
^{/7} Property C			٠٠ رعها ن مد۱۰			(/-10	⁹ Well Number								
34386 REGINA RANCH FEDERAL 32							32					₹ #1			
	rface Section		ocation Township Range Lot Idn Feet					From the North/South line					Elect/Most line County		
UL or lot no.	n Township Rang 23N 01W			Lot Idn	435°	from the	SOUTH		Feet from the 990'		East/West line WEST		County Sandoval, NM		
	32	Hole L			<u> </u>	1733		500111	<u></u>	1220		11 20		Bandovar, 14141	
UL or lot no.	Section		nship		Lot Idn Feet f		from the	om the North/Sou		Feet from the		East/West line		County	
M 32		23N		01W		435'		SOUTH		990'		WEST		Sandoval, NM	
1 1		ducing M Code	lucing Method		Connection 15 (129 Peri	it Number 16 (C-129 Effective I		Date 17 C-1		29 Expiration Date	
F	<u> </u>	F		L											
III. Oil a		as Tra					1 20	non I	21.0	·/a		22 p.c	ND III COD	TO 1	
18 Transporter OGRID		¹⁹ Transporter Name and Address					²⁰ POD ²¹ (²¹ O	//G		22 POD ULSTR Location and Description			
		Enterprise Field Serv				vices, LLC					M – 32 T23N R01W			3N R01W	
		PO Bo	PO Box 4990 Farmington, NM 8					G		i		435' FSL & 990' FWL			
														VARVATA.	
												· .,	2 1/2 1º		
												JUN 2006			
													OILC	S DIV. 28	
								Million Committee				19		IST. 8	
IV. Proc	duced	Water	r								,		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Q (v Sugar	
²³ POD			²⁴ POI	D ULSTR	Location	and D	escriptio	n					-	- nation	
			<u> </u>					N SEC.	. 28, T3	30N, R12V	V				
V. Well Comp 25 Spud Date		Pletion Data 26 Ready Date			_	²⁷ TD		²⁸ PBTD		29 Perfe		orations		³⁰ DHC, MC	
11/20/05		06/15/				8693'		6150'				2-2886		Dire, Me	
31 Hole Siz		2	32 Casing		g & Tubi	& Tubing Size		33 Depth		et			34 Sac	ks Cement	
1:	2 1/4"		9					498'				270 SX (421 cu. ft.)			
										1100 SX (1717 cu. ft.)					
7 7/8"			2 3/8"								700 sx (310 cu. ft.)				
		NG					2808'								
VI. Wel	l Test	Data													
			as Delivery Date 37 T			Test D: 06/14/0		38 Test Leng		th ³⁹ Tb		og. Pressure		⁴⁰ Csg. Pressure 60 psi	
41 Choke Size		⁴² Oil				¹³ Wate	er	⁴⁴ Gas				45 AOF		46 Test Method	
													F		
⁴⁷ I hereby cei								7-12-06	,	OIL CO	NSER	VATIO	N DIVISIO	ON	
been complied complete to the						e is true	e and	, , ,		4	\bigcap				
Signature:	ie best o	y Hyki	iowiedi	ge and bei	let-			Approved by	y: 🕡	1 /	.V	_	7 (0		
		<u>Lu</u>		<u> </u>				Charle N - 173							
Printed name:			SUPERVISOR DISTRICT # 3												
Title: Agent								Approval Date:							
E-mail Addre			<u> </u>	•	JUN 2	1 201)6								
		wwwais					···								
Date: 06/15/0	92														