

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 32-7 Well No.: 39API Number: 30-045-11298 Unit Letter: K Section 23 Township: 32N Range 7W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	Mesa Verde	Gas	Flow	TBG
Lower Zone	Dakota	Gas	Flow	TBG

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	06/16/06	11:00 AM	156.6	232.9	Yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	06/16/06	11:00AM	121.6	476	Yes

BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
06/18/06	48 HRS	215.6	397.3	
06/19/06	72.75Hrs	222.3	453.5	
06/20/06	96Hrs	232.9	476	

FLOW TEST #1

Commenced at (Date, Hour):		11:00AM	6/20/2006	Zone Producing (Upper or Lower):		Remarks
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		
		Upper	Lower	MCFD	BOPD	
6-21-06	123.5 Hrs	232.9	119.5	81	0	
6-22-06	145Hrs	233	127	92	0	

FLOW TEST #2 (If first flow test fails.)

Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		Remarks
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		
		Upper	Lower	MCFD	BOPD	

FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	X	Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage	X	PDM	LACT	GOR	

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved _____ Date _____ Operator ConocoPhillips Company

New Mexico Oil and Gas Commission

By Gary HuntleyBy H. VillanuevaTitle MSO-3Title DEPUTY OIL & GAS INSPECTOR, DIST. 4Date JUL 12 2006

Date _____