

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27569	Revised 7/11/06
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 122N
2. Name of Operator Burlington Resources Oil & Gas Company LP		9. OGRID Number 14538
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402		10. Pool name or Wildcat Blanco MV/Basin DK
4. Well Location Unit Letter <u>G</u> : <u>2300</u> feet from the <u>North</u> line and <u>2290</u> feet from the <u>East</u> line Section <u>21</u> Township <u>27N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☒

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Workover/Remediation

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/6/06 MIRU Basic #1549. Kill well w/ 40 bbls of 2% KCL. ND WH, NU BOP. TOO H w/ tubing. RU WL. TIH w/ gauge Ring & CBP & set @ 4844'. Load hole w/ 90 bbls of 2% KCL, circ. through 7". ND BOP, ND WH, replace valves, upper spool (injection side shows damage). NU BOP to speer csg. RU WL to free point, cut csg. Parted csg @ csg hanger (parted @ 24000#). Work overshot, RU WL, speer csg, free point csg 90% free @ 2989', chemical cut 4-1/2" csg @ 2989'. LD 2989' of 4-1/2" csg. TIH w/ mill, load hole w/ 2% KCL, PT to 2500 psi/15 minutes, ok. TIH to CBP, unload hole w/ air, DRILL OUT CBP, TIH SPOT ACID ACROSS DK PERFS [2 HR SHUT IN] 250 gal. of 15% acid, displaced w/ 23 bbls of 2% KCL. CO to PBTD. Recorded PSI: TBG. 40 & Csg. 480. Blew well down, POOH w/ tbg. pumped 40 bbls of KCL to kill well, POOH w/ mill. TIH w/ 127 jts 2-3/8", 4.7# J-55 tbg @ 7613'. Pumped off expendable check & blow well clean. RD & released rig on 6/12/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Analyst DATE 7/11/06

Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 12 2006
Conditions of Approval (if any):