

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 153B
Location of Well: Letter I Sec 17 Twp 31N Rge 5W API # 30-039-27603

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 12/20/04	Length of time shut-in	SI press. PSIG 790	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 12/20/04	Length of time shut-in	SI press. PSIG 1330	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 0800 hrs 01/12/04					Zone Producing (Upper or Lower): UPPER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion*		Lower Completion		
		TBG	CSG			
0805 1/12	5 MIN	790	900	1330	67	
0830 1/12	30 MIN	795	905	340	93	
0900 1/12	1 HR	800	905	130	78	
0930 1/12	1.5 HR	800	905	100	75	
1000 1/12	2 HR	800	905	80	75	
1100 1/12	3 HR	800	905	70	73	

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved _____ 2005
Mexico Oil Conservation Division

Operator Williams Production Company

By _____
Title _____

By Tracy Ross
Title Production Analyst
Date January 20, 2005