

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-039-29579 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. _____	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name CANYON LARGO UNIT	
2. Name of Operator  HUNTINGTON ENERGY, L.L.C.				8. Well No. 473	
3. Address of Operator 6301 WATERFORD BLVD., SUITE 400 OKLAHOMA CITY, OK 73118				9. Pool name or Wildcat BASIN DAKOTA	
4. Well Location  Unit Letter <u>E</u> : <u>1775</u> Feet From The <u>NORTH</u> Line and <u>1105</u> Feet From The <u>WEST</u> Line  Section <u>2</u> Township <u>25N</u> Range <u>7W</u> NMPM RIO ARRIBA County					
10. Date Spudded 2/19/06		11. Date T.D. Reached 2/28/06		12. Date Compl. (Ready to Prod.) 4/11/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 6863' GR		14. Elev. Casinghead			
15. Total Depth 7580'		16. Plug Back T.D. 7350'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 7141'-7335'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL & CBL					22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	340'	12 1/4"	260 sx	10 bbls
4 1/2"	11.6#	7575'	7 7/8"	1600 sx poz	505 bbls
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					7233'
26. Perforation record (interval, size, and number) 7372'-7474', 42 ft, 2 spf, 84- 0.41" holes (Set CIBP at 7360') 7141'-7335', 52 ft, 2 spf, 104—0.41" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7372'-7474'          1500 gals 15% NEFE HCL 7141'-7335'          66,159 gal of 70Q 20# foam x-linked gel cont. 101134# 20/40 sand and 1,618,392 SCF N2	
<b>28. PRODUCTION</b>					
Date First Production 5/30/2006		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing			Well Status ( <i>Prod. or Shut-in</i> ) Producing
Date of Test 5/30/2006	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 500
Water - Bbl. 0	Gas - Oil Ratio				
Flow Tubing Press. 2100	Casing Pressure 2100	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 500	Water - Bbl. 0
Oil Gravity - API - (Corr.)					
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold					Test Witnessed By
30. List Attachments Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Catherine Smith</i>		Printed Name Catherine Smith Title Land Associate Date 6/28/2006			
E-mail Address csmith@huntingtonenergy.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6268'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7094'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7140'	T.
T. Blinebry	T. Gr. Wash	T. Morrison 7493'	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from...7140.....to.....7493.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
7140	7493		SS, lt-dk gy, vf-mg, sl-v arg, sil, pr por, gas & wtr bearing, intbd dk gy shale