District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1000 Rio Brazos	Rd Azt	ec NM 87410					Divisio						5 Copie	
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