

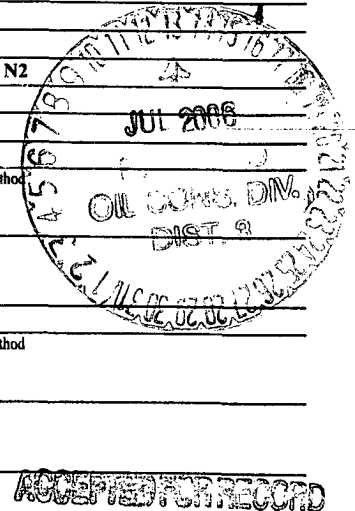
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				2006 JUL 10 9 11 55				5. Lease Serial No. NMSF 078883	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				RECEIVED 070 FARMINGTON NM				6. If Indian, Allottee or Tribe Name	
2. Name of Operator Huntington Energy, L.L.C.				3a. Phone No. (include area code) 405-840-9876				7. Unit or CA Agreement Name and No. Canyon Largo Unit	
3. Address 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118				9. AFI Well No. 30-039-29716				8. Lease Name and Well No. Canyon Largo Unit #485	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE Lot F 805' FSL & 945' FEL At top prod. interval reported below same At total depth same				10. Field and Pool, or Exploratory Basin Dakota				11. Sec., T., R., M., on Block and Survey or Area Sec 8-25N-6W	
14. Date Spudded 04/05/2006		15. Date T.D. Reached 04/19/2006		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/19/2006		17. Elevations (DF, RKB, RT, GL)* 6666' KB			
18. Total Depth: MD 7390' TVD		19. Plug Back T.D.: MD 7389' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL CBL, RST				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	367'		260 sx	55	Cir	12 bbls
7 7/8"	4 1/2"	11.6#	Surface	7389'	Lead	900 sx	314	Cir	100 bbls
					Tail	900 sx	235		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7073'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		6965'	7287'	7166'-7183'		0.41"	34	Active	
B)				6966'-7137'		0.41"	104	Active	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7166'-7183'		1000 gals 15% NEFE HCL							
6966'-7137'		100,420 gals 70Q 25# foam containing 120,000# 20/40 sand and 1,940,000 SCF N2							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/10/2006	05/10/2006	5	→	0	20	24			Flowing
Choke Size 22/64	Tbg. Press. Flwg. SI	Csg. Press. 2100	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/19/2006	06/23/2006	24	→	0	681	0			Flowing
Choke Size 24/64	Tbg. Press. Flwg. SI 2090	Csg. Press. 2100	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

*(See instructions and spaces for additional data on page 2)



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JUL 11 2006

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	6965'	7287'	Sandstone with intbed shale, vf-fg, well sorted, sl-v arg, sil, pr-fr por, gas & water-bearing	Niobrara/Gallup Juana Lopez Greenhorn Graneros Dakota Morrison	6061' 6533' 6853' 6914' 6965' 7287'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:


- ☒ Electrical/Mechanical Logs (1' full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature



Date 06/23/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.