Form 3160-4 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

	14/5-1 1	00	4D) C	101 0	D DEC	34DI ET	101 0					1.		Expires: M	arcn 31, 2007
	WELL	. COR	MPLE	ION O	R RECO	JMPLET	ION HE	=POR	I AND	LOG		- 5	Lea NN	se Serial No ISF 07888:	3
Type of	Well Completion	_		Gas Well	l Dry Work										ee or Tribe Name
Type or	Completion		Other .			ـــا ۵۰۰	Deepen		RE	CEIV	. Kesvr.,	1-7	Unit	or CA Agre	eement Name and No.
Name o	of Operator	<u> </u>						070					Ca	nyon Larg	o Unit
Name o	of Operator	Hunti	ngton E	nergy, L.	.L.C.		•	010	FAN	MING	100	1 8		se Name and	i Well No. O Unit #486
Address	6301 W	aterfor	d Blvd.,	Suite 400	0, Oklaho	ma City, C	) <b>к</b> 3	a Phon	e No. (	include a	rea code)	9		Well No.	- CHR #400
	73118		_			<del></del> -			5-840-9	876				-039-29722	
Locatio	on of Well (	Report	cation c	learly and	in accorda	nce with Fo	ederal requ	uirement.	s)*			10		d and Pool, ( sin Dakota	or Exploratory
At surfa	ace SE	NW L	fF 24	20' FNL 8	& 1835' FV	WL						-			
At top ;	prod. interv	al report	ed below	same									Sur	vey or Area inty or Paris	on Block and Sec 8-25N-6W
At total	depth sa	me										"		iniy or raits <b>Arriba</b>	h 13. State NM
Date S	•		15.	Date T.D.			16.	Date Co		05/1	3/2006	17	. Ele	vations (DF,	, RKB, RT, GL)*
04/21/				05/01/20				D &	Α [	✓ Ready				6' KB	
. Total E		7508	<b>;</b> '		19. Plug B		- ,	0'		20. De	pth Bridg	e Plug Se		(D	7210'
	TV						TVD					_	_ T	VD	
Type E	lectric & (	ther M	echanic	al Logs Ru	ın (Submit	copy of eac	ch)				s well co		No		ibmit analysis)
GR, C	CL CBL	RST							İ		s DST ru rectional S	ينا	No VN		ibmit report) (Submit copy)
Casing	g and Line	Recor	(Repo	rt all stri	ngs set in	well)			l	ווע	ecuonai S	survey!	<u> </u>		(Scount copy)
ole Size	Size/Grad	1	(#/ft.)	Top (M		tom (MD)	Stage Ce			f Sks. &		y Vol.	Cem	ent Top*	Amount Pulled
2 1/4"	8 5/8"	24		Surfac		57'	Dept	h	260 s	of Cemen	<del></del>	BL)			15111
7/8"	4 1/2"		.6#	Surfac		528'	L	ead	700 s		55 244		Cir Cir		15 bbls 120 bbls
	1 -						<del> </del>	ail	900 s		235		Cii		120 000
			_			<del></del>									
	<u> </u>			<u> </u>			Ŀ		L						<u> </u>
Tubing Size		Set (MD	) Pack	er Depth (N	<u>vD)   s</u>	ize	Denth Se	et (MD)	Dacker	Depth (M	D)	C:		pth Set (MD	) Packer Depth (MD)
3/8"	7096"	Set (MIL	) I ack	er Depui (N	VID)	ile	Depui se	ct (IVID)	Facker	Depui (M	<u> </u>	Size	176	pui Sei (Mi)	racker Depth (MD)
	ing Interva	S	_'				26. Pe	erforation	Record	i					
	Formation			Тор		ottom	<del></del>	rforated l	Interval		Size	No.	Holes		Perf. Status
Dako	ota			7021'	7338	<u>'</u>	7214'-7				0.41"	34		Inacti	ive (CIBP @ 7210')
		<u> </u>					7022'-7	195'			).41"	84		Activ	e
		<u></u>											<u>-</u>		
Acid, I	Fracture, Tre	atment	Cement	Squeeze, e	tc.		<u></u>					<u> </u>			·
	Depth Interv	al						A	mount a	and Type	of Materia	ul			8
7214'-72					ls 15% N			.1							
7022'-71	132.			/000/g	at of Ad	45# 108M	u x-iinke	a gel co	ntainir	ng 12049	8# of 20/	40 sand	and 1	830,859 S	THE PROPERTY.
														-46.0)	<u>~                     </u>
														S.	
	iction - Inter	Hours Test Oil Gas Water Tested Production BBL MCF BBL						Gas Produ Gravity		Method	10	AND SING			
Date First	Test Date		Produ			1.				1 1		Swab		(A)	All in
Date First Produced	Test Date 05/13/2006	Tested 3	Produ	0	0		15	<del> </del>	ress. Csg. Press. Rate BBL Gas Water Gas/Oil Ratio Well Status						
Date First Produced Choke	Test Date	Tested 3 Csg.	Produ	o Oil	Ga	s W	ater			Weil	Status	Inactive		PW O	DIST ON.
Date First Produced Choke Size	Test Date 05/13/2006 Tbg. Press. Flwg.	Tested 3 Csg. Press.	Produ 24 Hi Rate	o Oil	Ga BL MO	s W CF B	vater BL			Weil	Status	Insctive		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DIST. 8
Date First Produced Choke Size	Test Date 05/13/2006 Tbg. Press. Fiwg. SI	Tested 3 Csg. Press.	Produ	r. Oil BB	Ga BL MC	s W B	ater		vity	Weil Gas Gravi		Inactive Production Flowing	Method	E. J.	CERLAND
Date First Produced Choke Size  8a. Prod Date First Produced 5/18/2006 Choke	Test Date 05/13/2006 Tbg. Press. Fiwg. SI uction - Inte Test Date 05/18/2006 Tbg. Press.	Csg. Press.  Cryal B  Hours Tested  24  Csg.	24 Hi Rate  Test Produ	o Oil BB	Ga MC	s W S W S W S W	ater BL ater	Oil Grav Corr. Al	vity Pl	Gas	y	Production	Method	A CALL	DIST. 2
Date First Produced  Choke Size  8a. Prod Date First Produced	Test Date 05/13/2006 Tbg. Press. Fiwg. SI uction - Inte Test Date 05/18/2006	Csg. Press. erval B Hours Tested	24 Hi Rate	o Oil BB	Ga BL Ga BL MC	s W B B CF B	Vater BL ater BL	Oil Grav Corr. Al	vity Pl	Gas Gravit	y	Production	<del></del>		CRRICKS DIM

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FARMEYON THE OFFICE

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
11000000			->							
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
······································	SI		<b>→</b>							
28c. Prod Date First	uction - Int	erval D Hours	Test	Oil	Gas	Water	Oil Gentity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BRL	Oil Gravity Corr. API	Gravity	Production Method	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status		
29. Disr	SI position of (	Gas (Sold	used for fuel	vented a	atc		L	1		
Sol.		oas (soia,	useu joi juei	, remea, c						
	-	rous Zone:	s (Include Ac	nuifers):			<del></del>	31 Forma	ition (Log) Markers	· · · · · · · · · · · · · · · · · · ·
Sho	w all impor	rtant zones	of porosity	and conte	ents thereof:	Cored interv		wou (Lug Milliantis		
tests	, including recoveries.	depth inte	rval tested, c	ushion use	ed, time tool	open, flowing	and shut-in pressures			
				<del>-  </del>				+		Тор
For	mation	Top Bottom			Des	criptions, Cor	itents, etc.		Name	Meas. Do
Dakota		7021' 7338' Sandstone with intbd shale, vf-fg, sil, sl-v are						, Niobra Juana	ra/Gallup Lopez	6118' 6581'
								Green	horn	6902'
								Grane Dakoti		6967' 7021'
								Morris	son	7338'
										ļ
	<del></del>									
32. Add	litional rem	arks (inclu	de plugging	procedure	:):					
					<del></del>					
					_	in the approp		_		
			Logs (1 full			Geologic Re		t Direct	ional Survey	
LI S	oundry Not	ice for plug	gging and cer	ment vent	ication [	Core Analys	is Other:			
34. I he	reby certify	that the fo	oregoing and	attached i	information i	s complete an	d correct as determine	d from all ava	ilable records (see attached in	structions)*
	,		5 5		,	-			,	· - · · - · · · · · · · · · · · · · · ·
Nam	ic (please p	rint) Cat	herine Smi	th			Title Land	Associate		
	, P		, -		0.	0				
Sig	nature	Cat	Leur	۾ ب	Zm3	th	Date 06/2	/2006		
Title 18	U.S.C Se	ction 1001	and Title 4	U.S.C S	Section 1212	, maķe it a cri	me for any person kn	owingly and v	willfully to make to any depa	rtment or agency of
States a	ny false, fi	ctitious or	fraudulent	statement	ts or represe	ntations as to	any matter within i	ts jurisdiction	1.	- <b></b> 7