

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NMNM-03583	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. SJ 28-6 Unit #204M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G (SWNE), 1920' FNL & 2426' FEL At top of producing interval same as above At total depth same as above				9. API WELL NO. 30-039-29767	
14. PERMIT NO. _____ DATE ISSUED JUL 2006 RECEIVED OIL CON. DIV. DIS.				10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde	
15. DATE SPUDDED 3/25/06				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T27N, R6W, NMPM	
16. DATE T.D. REACHED 4/1/06				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6/30/06				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6508' ; GR- 6493'				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7612'		21. PLUG, BACK T.D., MD & TVD 7610'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY				ROTARY TOOLS X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4801' - 5480'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray/CCL Acoustic Cement Bond Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8", H-40		32.3#		211'	
7", J-55		20#		3438' 3392	
4-1/2"		10.5# & 11.6#		7612'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		surface; 172 sx (232 cf)		16 bbls	
8 3/4"		surface; 537 sx (1048 cf)		30 bbls	
6 1/4"		TOC @ 2240'; 305 sx (613 cf)			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		7513'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7513'			
31. PERFORATION RECORD (Interval, size and number)					
Mesaverde PT Lookout/Menefee - 1 spf 5198' - 5480 = 25 holes Menefee / Cliffhouse @ 1 spf 4801' - 5053 = 28 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5198' - 5480'		Acidized perms w/10 bbls 15% HCl			
		48,300 gal 60% Slickwater N2 foam w/100,000# 20/40			
		Brady sand & 1,101,700 scf N2			
4801' - 5043'		Acidized perms w/10 bbls 15% HCl			
		44,562 gal 60% Slickwater N2 foam w/100,000# 20/40			
		Brady sand & 1,180,200 scf N2			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/1/06		HOURS TESTED 1		CHOKE SIZE 2	
FLOW. TUBING PRESS. SI - 610#		CASING PRESSURE SI - 562#		CALCULATED 24-HOUR RATE 1504 mcfd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is a DHC'd MV/DK well being DHC'd per Order # 2183AZ.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

6/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	2470'	2555'	White, cr-gr ss.	Ojo Alamo	2470'		
Kirtland	2555'	2928'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2555'		
Fruitland	2928'	3143'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2928'		
Pictured Cliffs	3143'	3317'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3143'		
Lewis	3317'	3644'	Shale w/siltstone stringers	Lewis	3317'		
Huerfanito Bentonite	3644'	4110'	White, waxy chalky bentonite	Huerfanito Bent.	3644'		
Chacra	4110'	4710'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4110'		
Mesa Verde	4710'	4931'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4710'		
Menefee	4931'	5379'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4931'		
Point Lookout	5379'	5793'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5379'		
Mancos	5793'	6529'	Dark gry carb sh.	Mancos	5793'		
Gallup	6529'	7290'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6529'		
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7290'		
Greenhorn	7290'	7358'	Highly calc gry sh w/thin lmst.	Graneros	7358'		
Graneros	7358'	7393'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7358'		
Dakota	7393'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		7393'		

38. GEOLOGIC MARKERS