

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMNM-03583	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. SJ 28-6 Unit #204M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G (SWNE), 1920' FNL & 2426' FEL At top of producing interval Unit P (SESE), 710' FSL & 703' FEL At total depth Unit P (SESE), 710' FSL & 703' FEL						9. API WELL NO. 30-039-29767	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPURRED 3/25/06						13. STATE New Mexico	
16. DATE T.D. REACHED 4/1/06						19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 6/30/06						18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6508' ; GR- 6493'	
20. TOTAL DEPTH, MD & TVD 7612'		21. PLUG, BACK T.D., MD & TVD 7610'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7394' - 7586'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray/CCL Acoustic Cement Bond Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		211'		12-1/4"	
7", J-55		20#		3498' 3392'		8 3/4"	
4-1/2"		10.5# & 11.6#		7612'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 172 sx (232 cf)		16 bbls					
surface; 537 sx (1048 cf)		30 bbls					
TOC @ 2240'; 305 sx (613 cf)							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7513'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Dakota				7394' - 7586'			
2 @ spf 7508' - 7586' = 32 holes				Acidized perms w/10 bbls 15% HCl			
1 @ spf 7394' - 7494' = 28 holes				96,012 gal slickwater w/40,000# 20/40 TLC sand			
Total = 60 holes							
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/1/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD 5 mcf	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI - 610#	CALCULATED 24-HOUR RATE SI - 562#	OIL-BBL	GAS-MCF 119 mcf/d	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a DHC'd MV/DK well being DHC'd per Order # 2183AZ.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Patricia Clug</i>		TITLE Sr. Regulatory Specialist			DATE 6/20/06		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2470'	2555'	White, cr-gr ss.	Ojo Alamo	2470'	
Kirtland	2555'	2928'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2555'	
Fruitland	2928'	3143'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2928'	
Picture Cliffs	3143'	3317'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3143'	
Lewis	3317'	3644'	Shale w/siltstone stringers	Lewis	3317'	
Huerfano Bentonite	3644'	4110'	White, waxy chalky bentonite	Huerfano Bent.	3644'	
Chacra	4110'	4710'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4110'	
Mesa Verde	4710'	4931'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4710'	
Menefee	4931'	5379'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4931'	
Point Lookout	5379'	5793'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5379'	
Mancos	5793'	6529'	Dark gry carb sh.	Mancos	5793'	
Gallup	6529'	7290'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6529'	
Greenhorn	7290'	7358'	Wt to lt buff to med grn sl carb bent	Greenhorn	7290'	
Graneros	7358'	7393'	Highly calc gry sh w/thin lmst.	Graneros	7358'	
Dakota	7393'		Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7393'	