

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-002691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Tonkin #1E

9. API WELL NO.

30-045-26028

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

1b. TYPE OF WELL

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

Other ☐

2. NAME OF OPERATOR

Thompson Engineering and Production Corp.

3. ADDRESS AND TELEPHONE NO.

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 (505) 327-4892

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1450' FNL and 790' FEL, Section 23, T27N, R12W

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

10-2-84

16. DATE T.D. REACHED

10-10-84

17. DATE COMPL. (Ready to prod.)

4-29-06

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5976' GR

19. ELEV. CASINGHEAD

5989' KB

20. TOTAL DEPTH, MD & TVD

6265' MD

TVD

21. PLUG, BACK T.D., MD & TVD

2302' MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

DRILLED BY

0 - 6265'

ROTARY TOOLS

0 - 6265'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1460 - 1518' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP - IEL, GR - CNL - CDL

27. WAS WELL CORED

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	255'	12-1/4"	177 ft3 Ci Surface	
5-1/2"	10.5#	6264	7-7/8"	508 ft3 50:50 poz w/2% gel & 10% salt	
				2nd stg: 1470 ft3 "B" w 2% econofil &	
				59 ft3 "B"	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. **TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1578'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1460 - 1464'	0.36"	12
1505 - 1518	0.36"	52

32. **ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1460 - 1464	Unable to break down the formation
1505 - 1518	60,000# of 20/40 Brady in 288 bbls of 20# cross-linked gel and 317,037 SCF nitrogen

33.*

PRODUCTION

DATE FIRST PRODUCTION

4/29/06

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR

Oil

Gas

This completion report has been accepted with the stipulation that a subsequent sundry must be filed to report the required production test data.

35. LIST OF ATTACHMENTS

CBL - CCL log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE

President

FARMINGTON FIELD OFFICE

5/12/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

ACCEPTED FOR RECORD

JUN 05 2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1280	1460	Sand, shale			
Fruitland Coal	1460	1520	Sand, shale, coal			
Pictured Cliffs	1520	1815	Sand, shale			