<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Date: 05/15/06

Phone: (505) 327-4892

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Dio Prozos Dd. Asteo NM 97410							Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505					5 Copie AMENDED REPORT					
¹ Operator n	I.			EST FO	R ALL	OWA	ABLE	AND AU	ГНО	RIZAT ² OGRI			RAN				
Thompson Engineering & Prod. Corp., 7415 E. Main St. , Farming								on NM 8740	n for Filing Code/ Effective Date ormation / 04/29/06								
⁴ API Number								New For				6 Pool Code 71629					
7 Property C		-	perty Nam								9 Well Number #1E						
	rface L	ocati															
Ul or lot no. H	Section 23	271		Range 12W	Lot.Idn	Feet fi		North/Sout NORTH	h Line	Feet from	n the	East/ EA	West lin	- 1	County AN JUAN		
	ttom H					[m . a		Lav. 12 10			1						
UL or lot no. Section 23		27		Range 12W	Lot Idn	145		NORTH		Feet from the 790'		EA		S	SAN JUAN		
Lse Code F		ucing M Code P	ethod		14 Gas Connection Date		129 Peri	Permit Number 16		C-129 Effective D		Date	ite 17 C-12		Expiration Date		
III. Oil		s Tra															
18 Transporter OGRID		19 Transporter Name and Address						O POD 21 O/		'G		22 POD ULSTR Location and Description					
151618		Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499						G			H SEC. 23, T27N, R12W						
31902		Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499						O			H SEC. 23, T27N, R12W						
	-1 172										(N) (B)						
										MAY 2006							
IV Dec	duod V	Mata					775	.111500		7,072,000		12:3	(fr		(45)		
IV. Proc	<u>aucea v</u>	water		ULSTR	Location	and D	escriptio		23, T2	7N, R12V	v	:5	<u>081 :</u> I):351.	**************************************		
V. Well	Comp											·	88. 16. 3	، شد تې	"C 11 2"		
²⁵ Spud Date 10/2/84		²⁶ Ready Date 04/29/06				²⁷ TD 6265'		²⁸ PBTD 2302'		14 Person 1505-1		oration 154	rations 4		³⁰ DHC, MC		
31 Hole Siz		e ³² Casing			g & Tubi	ng Size		³³ Depth S		et			34 Sacks Cement				
12				8-5/8"			255'			177 ft3 Ci Surface 1st stg- 508 ft3 50:50 poz w/2% gel & 10%							
7	'-7/8"				5 ½"			6264'			salt 2 nd stg- 1470 ft3 "B" w 2% econofil & 59 ft3 "B"						
		2 3/8"			B"/ TUBI	NG		1578'									
\$78 \$W1	II Tarak	Da4-															
VI. Well Tes 35 Date New Oil		Test Date 36 Gas Delivery Date 04/29/06						38 Test Length			³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure				Csg. Pressure		
41 Choke Size		⁴² Oil			4	¹³ Wate	r	⁴⁴ Gas			⁴⁵ AOF			4	SI – 240# F SI – 240#		
⁴⁷ I hereby ce been complie complete to the Signature:	d with an	d that f my kr	the info	rmation g	iven abov			7-/3-06 Approved by	() Than	l H) ern	N DIVIS				
Printed name: Paul C. Thompson Title: President								SUPERVISOR DISTRICT # 3									
E-mail Address: paul@walsheng.net								Approval Date: MAY 1 7 2006									