Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-031-07024 20609 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM & 101) FOR SUCH Hospah Sand Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 📝 2. Name of Operator 9. OGRID Number 15346 Mountain States Petroleum Corporation 3. Address of Operator 10. Pool name or Wildcat 3001 Northridge Farmington, NM 87401 Hospah Upper Sand 4. Well Location <u>2550</u> Unit Letter line and 2400 feet from the feet from the Section **Township** Range 9W **NMPM** County McKinley 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6922' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING □ **REMEDIAL WORK**  $\boxtimes$ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A  $\Box$ **PULL OR ALTER CASING** MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. III J. Mountain Sates landed tubing @ 1502' with packer @ 1478'. Pressure tested packer/casing held @ 300 PSI. Returned to production 06-07-06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_. **SIGNATURE** DATE 06-27-06 Type or print name E-mail address: mspcorp@qwest.net Telephone No. 505-326-3468 For State Use Only deputy on a gas inspector, disy. 🙉 Date JUL 13 2006 APPROVED BY:

Conditions of Approval (if any):