UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 200

	Expires November 30, 2000	
5.	Lease Serial No.	
SF -	078095	

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side		6. 2df Indian Allottee or tribe, Name 17		
		7. If Unit or CA/Agreement, Name and/or No. RECEIVED 070 FARMINGTON HM		
Type of Well Oil Well Gas Well	Other	8. Well Name and No. CASE LS 9M		
Name of Operator P AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-33379		
. Address O BOX 3092 HOUSTON, TX 77253 3b. Phone No. (include area code) 281-366-4081		10. Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE		
Location of Well (Footage, Sec., T., R., M., or Survey Description) 35' FNL & 1030' FWL; SEC 08 T31N R11W NWNW		11. County or Parish, State SAN JUAN, NM		

12. CHE	CK APPROPRIATE BOX(E	S) TO INDICATE NATUR	E OR NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Water Disposal	Other Chng Intermediate Csg Depth	
Final Abandonment Notice	Convert to Injection	Plug Back			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Due to the potential for water influx from the Cliffhouse formation on the above mentioned well the 7" intermediate casing required setting 100' into the Menefee formation at a depth of 4785'.

Please see the attached drilling plan change.

 I hereby certify that the foregoing is true an dcorrect Name (Printed/typed) 			
Cherry Hlava	Title Regulatory Analyst		
Signature Chirage Have	Date 07/12/06		
THIS SPACE FOR FEDI	ERAL OR STATE OFF	ICE USE	
Approved by	Title	Date	JUL 1 (2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.





BP AMERICA PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM 6/7/2006 Field: Blanco Mesaverde/Basin Dakota Lease: Case LS Well Name & No. Case LS #9M 535' FNL, 1030' FWL San Juan, New Mexico Surface Location: 8-31N-11W: County: Minerals: State Surface: Lat: 36.9185588 deg; Long: -108.0184613 deg Rig: Aztec 184 BH Location: same Drill 260' below the top of the Two Wells Mbr, set 4-1/2" production casing, Stimulate DK, MF, and PL intervals. OBJECTIVE: METHOD OF DRILLING APPROXIMATE DEPTHS OF GEOLOGICAL MARKER TYPE OF TOOLS **DEPTH OF DRILLING** Estimated KB: 6,231.0 Actual GL: 6217 Marker SUBSEA TVD APPROX, MD Rotary 0 - TD 1.012 LOG PROGRAM Oio Alamo 5.219 1.012 1,074 **Depth Interval** Kirtland 5,157 1,074 Type Single Run 4,020 2,211' 2,211' Fruitland Fruitland Coal 3,725' 2,506 2,506 Pictured Cliffs * 3,365 2.866 2,866 * Lewis 3,141 3.090 3.090 Cased Hole Cliff House # 1,922 4,309 4,309 RST- CBL 1,556 4,675 4,675 TD to 500ft above 7" shoe Menefee # Identify 4 1/2" cement top Point Lookout 1,140 5,091' 5,0911 # REMARKS: 782' 5.449 5.449 Mancos The recommende SHL & BHL are NSL. An exceptional location permit will -919 Greenhorn 7,150 7,150 be required and approved prior to drilling. Graneros (bent,mkr) -971 7,202' 7,202' Report all flares. Two Wells # -1,030' 7,261' 7,261' Paguate # -1,111' 7,342 7.342 7,369' The recommended TD is intended to penetrate the uppermost BRCN (~10') # -1,138 7,369 Cubero so that the entire ENCN can be produced. Offsetting wells to the west, # -1,158 7,389 7,389 .. Cubero # -1,207 7,438 7,438 south & north encountered no water flow in the BRCN. See attached cross Encinal Cvn TOTAL DEPTH: -1,290 7,521 7,521 The intermediate casing should be set 100' into the MENF to minimize the risks during drilling through the possibly water productive CLFH. # Probable completion interval * Possible Pay SPECIAL TESTS **DRILL CUTTING SAMPLES DRILLING TIME** DEPTH TYPE **FREQUENCY** DEPTH **FREQUENCY** None 4000' to TD 30'/10' intervals Geolograph 0 - TD REMARKS: Bring mudlogger out early 4000' to help pick MENF Top MUD PROGRAM: W/L cc's TypeMud Weight, Other Specification Approx. Vis, sec/qt 200' 8.8 - 9.0 Sufficient to clean hole. Spud 4,775 Water/LSND 8.4 - 9.0 <9 Sweep hole while whilst water drilling, LCM onsite 7,521 1000 cfm for hammer Volume sufficient to maintain a stable and clean wellbore CASING PROGRAM: CasingString **Estimated** Hole Casing Size Grade, Thread Weight **Landing Point** Cement Surface/Conductor 200 13 1/2" 9-5/8" H-40 ST&C 32# cmt to surface Intermediate 1 4,785 8-3/4" J/K-55 ST&C 20# 100' below LWIS cmt to surface Production 7.521 6-1/4" 4-1/2" P-110 11.6# DKOT 150' inside Intermediate -TOC survey required CORING PROGRAM: COMPLETION PROGRAM: Rigless, 2-3 Stage Limited Entry Hydraulic Frac, FMC Unihead GENERAL REMARKS: Notify BLM/NMOCD 24 hours prior to Spud, BOP testing, and Casing and Cementing. **BOP Pressure Testing Requirements Formation** Depth Anticipated bottom hole pressure Max anticipated surface pressure** Cliffhouse 4,309 500 0 5,091 **Point Lookout** 600 0 Dakota 7,261 1002.58 2600 Requested BOP Pressure Test Exception = 1500 psi ** Note: Determined using the following formula: ABHP - (.22*TVD) = ASP Form 46 Reviewed by: Logging program reviewed by: PREPARED BY: APPROVED: DATE: DATE: APPROVED: HGJ JMP/MDD 7-Jun-06 Form 46 7-84bw For Drilling Dept For Production Dept.