

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells
2006 JUN 23 PM 2 23

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
SF-078507
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

7. Unit Agreement Name
San Juan 32-9 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 526-9700

8. Well Name & Number
San Juan 32-9 Unit 28

9. API Well No.
30-045-11231

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1650' FWL, Sec. 26, T32N, R10W, NMPM

10. Field and Pool
Blanco MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6/1/06 MIRU. ND WH. NU BOP. PT BOP & csg. SDFN.
6/2/06 RU Slickline. Pull tbq plugs TOO H w/80 strands tbq. SDFWE.
6/5/06 PU 5 1/2" RBP, set @ 900'. SDFN.
6/6/06 TIH w/CIBP, set @ 5639' to 500 psi, holding. TOO H w/setting tool. RU Schlumberger. Ran CBL from 5600'-3000', shot 2 squeeze holes @ 4830'.
TIH w/CR, set @ 4780'. PT tbq to 1200 psi. Sting out of CR. Cmt squeeze #1 w/133 sxs Type III cmt (176 cu ft). SDFN.
6/7/06 TIH w/bit, tag CR @ 4780'. Drill CR & cmt out. Circ hole clean. PT csg to 500 psi, holding. TOO H w/bit. RU Schlumberger. Ran CBL from 5600' -3000', TOC @ 4700'. Reperf @ 4680'. RD Schlumberger. SDFN.
6/8/06 TIH w/CR, set @ 4630'. Cmt squeeze #2 w/150 sxs Type III cmt (198 cu ft). Sting out. TOO H w/setting tool. SDFN.
6/9/06 TIH w/bit, drill CR & cmt. Circ hole clean. TOO H w/bit. Ran CBL from 5500'-4000', TOC @ 4550'. PT csg to 500 psi, holding. RIH perf @ 4540'.
TIH w/CR set @ 4512'. Squeeze perf @ 4540' w/150 sxs Type cmt (198 cu ft). TOO H. SDFWE.
6/12/06 RU Black Warrior. Run CBL from 4512' to surface. TOC @ 4400'. Perf @ 3915'. RD Black Warrior. TIH w/CR, set @ 3890'. Cmt squeeze w/130 sxs Type III cmt (172 cu ft). TOO H w/setting tool. SDFN.
6/13/06 TIH w/bit. Tag CR @ 3890'. Drill CR & cmt. Circ hole clean. TOO H w/bit. PT csg to 500 psi, leaking. RU Basin logging. Ran CBL from 4100'-3700'. SDFN.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Analyst Date 6/23/06

ACCEPTED FOR RECORD

JUL 10 2006

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date FARMINGTON FIELD OFFICE

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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6/14/06 TIH, set CR @ 3797'. Squeeze w/525 sxs Type III cmt (693 cu ft). Squeeze locked up @ 2500 psi. Sting out of CR. Clean up pumps. TOO H w/setting tool. PU new bit. SDFN.

6/15/06 Drill out squeeze. Circ hole clean. PT csg to 1050 psi, holding. TOO H w/bit. Run CBL from 4100' to 3700'. SDFN.

6/16/06 Drill out second squeeze. SDFWE.

6/19/06 TOO H w/bit. SDFN.

6/20/06 Drill cmt. PT csg to 500 psi, held. Unload csg in stages, w/air pkg @ 4515'. TIH to 5639'. Drill out CIBP. SDFN.

6/21/06 Finish drilling out CIBP. CO to PBT D @ 6322'. TOO H w/mill. SDFN.

6/22/06 TIH w/104 jts 2 3/8" 4.7# J-55 EUE tbg set @ 6173'. ND BOP. NU WH. Rig down. Rig released.