UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED GAS 1. Type of Well GAS CTO FARMINGTON MAN CTO FARMINGTON MAN TIPE AND A COMPANY 7. Unit Agreement Name San Juan 32-9 Unit Survey San Juan 32-9 Unit Sa	Sundry Notices and Reports on Wells 2 23		
1. Type of Well GAS OTO FARMINGTON OF Tribe Name 7. Unit Agreement Name San Juan 32-9 Unit 8. Well Name & Number San Juan 32-9 Unit 8. Well Name & Number San Juan 32-9 Unit 2 API Well No. 30-045-11231 10-050 FSL, 1650 FML, Sec. 26, T32N, R10W, NMM, 10-10-10-10-10-10-10-10-10-10-10-10-10-1		5.	
BURLINGTON RESQUIRCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) \$26-9700 4. Location of Well, Footage, Sec., T, R, M 10. 1650'FSL, 1650'FWL, Sec. 26, T32N, R10W, NMM 11. Field and Pool 1650'FSL, 1650'FWL, Sec. 26, T32N, R10W, NMM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Subsequent Report Plugging Back Altering Casing Conversion to Injection Other 13. Describe Proposed or Completed Operations 6/1/06 MIRU. ND WH. NU BOP. PT BOD & csg. 6/5/06 PU 5½" RBP, set © 900'. SDFN. 6/6/06 TIH W/CIBP, set © 5639' to 500 psi, holding. TOOH W/setting tool. RU Schlumberger. Ran CBL from 5600'. 3000', TH W/CR, set © 4780'. PT tbg to 1200 psi. Sting out of CR. Cmt squeeze #1 w/133 Sxx Type III cmt (176 cu ft). SDFN. 6/1/06 TIH W/DIt, tag CR @ 4780'. Drill CR & cmt out. Circ hole clean. PT csg to 500 psi, holding. TOOH w/bit. RU Schlumberger. Ran CBL from 5600'. 3000', TOC @ 4700'. Reperf @ 4680'. RD Schlumberger. Ran CBL from 5600'. 3000', TOC @ 4700'. Reperf @ 4680'. RD Schlumberger. Ran CBL from 5600'. 3000', TOC @ 4700'. Reperf @ 4680'. RD Schlumberger. SDFN. 6/9/06 TIH w/DR, set & 4630'. Cnt squeeze #2 w/150 sxx Type III cmt (198 cu ft). Sting out. TOOH w/setting tool. SDFN. 6/9/06 TIH w/DR, set & 4630'. Cnt squeeze #2 w/150 sxx Type III cmt (198 cu ft). Sting out. TOOH w/setting tool. SDFN. 6/9/06 TIH w/DR, set & 4630'. RD Schlumberger. Ran CBL from 5500'-4000', TOC @ 4550'. PT csg to 500 psi, holding. RIH perf @ 4540'. TIH w/CR set & 4512'. Squeeze perf @ 4540' w/150 sxx Type cmt (198 cu ft). TOOH. SDFN 6/12/06 RU Black Warrior. Run CBL from 6912' to surface. TOC @ 4400'. Perf @ 3915'. RD Black Warrior. Run CBL from 6912' to surface. TOC @ 4400'. Perf @ 3915'. RD Black Warrior. Run CBL from 6912' to surface. TOC @ 4400'. Perf @ 3915'. RD Black Warrior. Run CBL from 6912' come face. TOC @ 4400'. SDFN. 6/13/06 TIH w/bit, drill CR & cmt. Circ hole clean. TOOH w/bit. PT csg to 500 psi, leaking	1. Type of Well 070 FARMINGTON NIM	6.	If Indian, All. or
8. Well Name & Number San Juan 32-9 Unit 2 PO Box 4289, Farmington, NM 87499 (505) \$26-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1650'FSL, 1650'FWL, Sec. 26, T32N, R10W, NMRM 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Plugging Back X Casing Repair Altering Casing Other 13.Describe Proposed or Completed Operations 6/1/06 MIRU, ND WH. NU BOP. PT BOP & csg. SDFN. 6/2/06 RU Slickline. Pull tbg plugs TOOH w/80 strands tbg. SDFWE. 6/5/06 FU 5 %" RBP, set @ 900'. SDFM. 6/6/06 THH W/CIBP, set @ 900'. SDFM. 6/6/06 THH W/CIBP, set @ 900'. SDFM. 6/7/06 TH W/CIBP, set @ 4780'. PT tbg to 1200 psi, sting out of CR. Cmt squeeze #1 W/133 Sxx Type III cmt (176 cu ft). SDFN. 6/7/06 TH W/bit, tag CR @ 4780'. Drill CR & cmt out. Circ hole clean. PT csg to 500 psi, holding. TOOH w/bit. RU Schlumberger. Ran CBL from 5600' -3000', TOC @ 4700'. Reperf @ 4680'. RD Schlumberger. Ran CBL from 5600' -3000', 6/8/06 TH W/CR, set @ 4680'. Cmt squeeze #2 w/150 sxx Type III cmt (198 cu ft). Sting out. TOOH w/setting tool. SDFN. 6/12/06 RU Black Warrior. Run CBL from 6500'. Sxx Type III cmt (198 cu ft). Sting out. TOOH w/setting tool. SDFN. 6/12/06 RU Black Warrior. Run CBL from 6500'. Sxx Type Care 8 9315'. RB Black Warrior. Run CBL from 6500'. Sxx Type III cmt (198 cu ft). TOH w/Setting tool. SDFN. 6/12/06 RU Black Warrior. Run CBL from 6500'. Sxx Type III cmt (172 cu ft). TOH w/setting tool. SDFN. 6/13/06 TH w/CR, set @ 4510'. Squeeze perf @ 4540' w/150 sxx Type cure w/130 sxx Type 1II cmt (172 cu ft). TOOH w/setting tool. SDFN. 6/13/06 TH w/bit. Tag CR @ 3890'. Drill CR & cmt. Circ hole clean. TOOH w/bit. PT csg to 500 psi, leaking. RU Basin logging. Ran CBL from 4100'-3700'. SDFN. 6/13/06 TH w/bit. Tag CR @ 3890'. Drill CR & cmt. Circ hole clean. TOOH w/bit. PT csg to 500 psi, leaking. RU Basin logging. Ran CBL from 4100'-3700'. SDFN. 6/13/06 TH w/bit. Tag CR @ 3890'. Drill CR & cmt	BURLINGTON	7.	_
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Recompletion New Construction Plugging Back Non-Routine Fracturing Altering Casing Other - 13.Describe Proposed or Completed Operations 6/1/06 MIRU. ND WH. NU BOP. PT BOP & csg. SDFN. 6/2/06 RU Slickline. Pull tbg plugs TOOH w/80 strands tbg. SDFWE. 6/5/06 PU 5 %" RBP, set @ 900'. SDFN. 6/6/06 TIH w/CIBP, set @ 5639' to 500 psi, holding. TOOH w/setting tool. RU Schlumberger. Ran CBL from 5600'-3000', shot 2 squeeze holes @ 4830'. TIH w/CR, set @ 4780'. PT tbg to 1200 psi. Sting out of CR. Cmt squeeze #1 w/133 sxs Type III cmt (176 cu it). SDFN. 6/7/06 TIH w/bit, tag CR @ 4780'. Drill CR & cmt out. Circ hole clean. PT csg to 500 psi, holding. TOOH w/bit. RU Schlumberger. Ran CBL from 5600' -3000', TOC @ 4700'. Reperf @ 4680'. RD Schlumberger. Ran CBL from 5600' -3000', TOC @ 4700'. Reperf @ 4680'. RD Schlumberger. Ran CBL from 5600' -3000', TOC @ 4700'. Reperf @ 4630'. Cmt squeeze #2 w/150 sxs Type III cmt (198 cu ft). Sting out. TOOH w/bit. RU Schlumberger. SDFN. 6/9/06 TIH w/CIR, set @ 4630'. Cmt squeeze #2 w/150 sxs Type III cmt (198 cu ft). Sting out. TOOH w/setting tool. SDFN. 6/9/06 TIH w/bit, drill CR & cmt. Circ hole clean. TOOH w/bit. RIN CFL from 5500'-4000', TOC @ 4550'. PT csg to 500 psi, holding. RIH perf @ 4540'. TIH w/CR set @ 4512'. Squeeze perf @ 4540' w/150 sxs Type cmt (198 cu ft). TOOH. SDFN 6/12/06 RU Black Warrior. Run CBL from 4512' to surface. TOC @ 4400'. Perf @ 3915'. RD Black Warrior. TIH w/CR, set @ 3890'. Cmt squeeze w/130 sxs Type III cmt (172 cu ft). TOOH w/setting tool. SDFN. 6/13/06 TIH w/bit. Tag CR @ 3890'. Drill CR & cmt. Circ hole clean. TOOH w/bit. PT csg to 500 psi, leaking. RU Basin logging. Ran CBL from 4100'-3700'. SDFN. 14. I bereby certify that the foregoing is true and correct.	4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
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X Casing Repair Water Shut off			
Altering Casing Conversion to Injection			
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Signed Title Regulatory Analyst Date 6/23/06	6/1/06 MIRU. ND WH. NU BOP. PT BOP & csg. SDFN. 6/2/06 RU Slickline. Pull tbg plugs TOOH w/80 strands 6/5/06 PU 5 ½" RBP, set @ 900'. SDFN. 6/6/06 TIH w/CIBP, set @ 5639' to 500 psi, holding. To tool. RU Schlumberger. Ran CBL from 5600'-3000', shot 2 TIH w/CR, set @ 4780'. PT tbg to 1200 psi. Sting out of w/133 sxs Type III cmt (176 cu ft). SDFN. 6/7/06 TIH w/bit, tag CR @ 4780'. Drill CR & cmt out. 500 psi, holding. TOOH w/bit. RU Schlumberger. Ran CBL TOC @ 4700'. Reperf @ 4680'. RD Schlumberger. SDFN. 6/8/06 TIH w/CR, set @ 4630'. Cmt squeeze #2 w/150 sxs ft). Sting out. TOOH w/setting tool. SDFN. 6/9/06 TIH w/bit, drill CR & cmt. Circ hole clean. TOO 5500'-4000', TOC @ 4550'. PT csg to 500 psi, holding. I TIH w/CR set @ 4512'. Squeeze perf @ 4540' w/150 sxs Type 6/12/06 RU Black Warrior. Run CBL fromo 4512' to surface @ 3915'. RD Black Warrior. TIH w/CR, set @ 3890'. Cmt III cmt (172 cu ft). TOOH w/setting tool. SDFN. 6/13/06 TIH w/bit. Tag CR @ 3890'. Drill CR & cmt. Circ	OOH w/s squeez CR. Cmt Circ h from Type I OH w/bi RIH per e cmt (e. TOC squeez c hole	etting e holes @ 4830'. squeeze #1 ole clean. PT csg to 5600' -3000', II cmt (198 cu t. Ran CBL from f @ 4540'. 198 cu ft). TOOH. SDFWE @ 4400'. Perf e w/130 sxs Type clean. TOOH w/bit.
Signed Title Regulatory Analyst Date 6/23/06	14. I hereby certify that the foregoing is true and correct.		MERTER CAR MEAAIR
	Signed Cark 'Title Regulatory Analysis		
(This space for Federal or State Office use)	· · · · · · · · · · · · · · · · · · ·		
APPROVED BY Title Date FARMINGTON FIELD OFFICE CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdiction	CONDITION OF ADDROVED AS		

6/14/06 TIH, set CR @ 3797'. Squeeze w/525 sxs Type III cmt (693 cu ft). Squeeze locked up @ 2500 psi. Sting out of CR. Clean up pumps. TOOH w/setting tool. PU new bit. SDFN.

6/15/06 Drill out squeeze. Circ hole clean. PT csg to 1050 psi, holding. TOOH w/bit. Run CBL from 4100' to 3700'. SDFN.

6/16/06 Drill out second squeeze. SDFWE.

6/19/06 TOOH w/bit. SDFN.

6/20/06 Drill cmt. PT csg to 500 psi, held. Unload csg in stages, w/air pkg @ 4515'. TIH to 5639'. Drill out CIBP. SDFN.

William Co.

6/21/06 Finish drilling out CIBP. CO to PBTD @ 6322'. TOOH w/mill. SDFN. 6/22/06 TIH w/104 jts 2 3/8" 4.7# J-55 EUE tbg set @ 6173'. ND BOP. NU WH.

Rig down. Rig released.