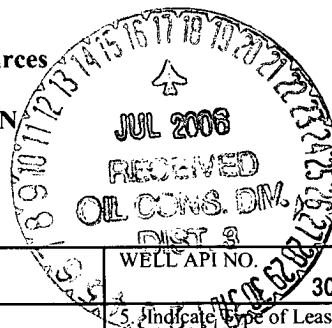


Submit To Appropriate District Office,  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505



WELL API NO. 30-045-32718					
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>					
State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER				7. Lease Name or Unit Agreement Name  Nye LS	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER				8. Well No. 1M	
2. Name of Operator BP America Production Company				9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Kristina Hurts					
4. Well Location Unit Letter J : 2450 Feet From The North Line and 1850 Feet From The East Line Section 23 Township 31N Range 11W NMPM San Juan County					
10. Date Spudded 11/29/05	11. Date T.D. Reached 12/12/05	12. Date Compl. (Ready to Prod.) 07/10/06	13. Elevations (DF& RKB, RT, GR, etc.) 5815'GR	14. Elev. Casinghead	
15. Total Depth TMD 7161' TVD 7041'	16. Plug Back T.D. 7159'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By XX	18. Intervals Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4524'-5135' Blanco Mesaverde				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run Filed Previously				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9 5/8"		32.3#	404'	13 1/2"	300 SXS
7"		20#	4516'	8 3/4"	555 SXS
4 1/2"		11.6#	7161'	6 1/4"	272 sxs
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	7096'				
26. Perforation record (interval, size, and number)					
4524' - 4749' 3.125" gun @ 4 JSPF					
4819' - 4980' w/3.125" gun @ 2 JSPF					
5020' - 5134' 3.125" gun @ 3 JSPF					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4524' - 4749'			105,000 lbs 16/30 Brady Sand; 65% Q foam & N2		
4819' - 4980'			125,000 lbs 16/30 Brady Snd; 62% Q foam & N2		
28. PRODUCTION					
Date First Production 07/11/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/08/06	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period 1 bbl	Oil - Bbl 1305	Water - Bbl. 1 bbl
Flow Tubing Press.	Casing Pressure 165#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By
30. List Attachments Subsequent Report Final Inclination					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Kristina Hurts		Printed Name Kristina Hurts		Title Regulatory Analyst	Date 07/11/06

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo 1316  
T. Kirtland-Fruitland 2118'  
T. Pictured Cliffs 2541'  
T. Cliff House 4089'  
T. Menefee 4407'  
T. Point Lookout 4838'  
T. Mancos 5219'  
T. Gallup \_\_\_\_\_  
Base Greenhorn 6852'  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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T. \_\_\_\_\_

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**NYE LS 1M  
30-045-32718**

**MESAVERDE SUBSEQUENT REPORT**

**07-11-06**

**6/21/06** JHA SAFETY MEETING W / FMC APPLY THE 8 GOLDEN RULES OF SAFETY RU MIT TRAILER PRESSURE TEST 1500# HIGH 250# LOW CHARTED O.K. NU SECONDARY CSG VLVS.

**6/22/06** SET 4 1/2" CBP @ 5330' POH W / E-LINE

**6/29/06** PERFORATED THE 1 ST. STAGE OR POINT LOOKOUT FROM 4,818 ' TO 5,134 '.

**6/30/06** FRAC. THE POINT LOOKOUT DOWN CASING WITH 124,000 LBS. OF 16/30 BRADY SAND. USING SCHLUMBERGER CLEAR FRAC. AND 65 % QUALITY FOAM AND N2. SET A COMPOSITE FLOW THROUGH BRIDGE PLUG @4,764 ' AND PERFORATED THE MENEFEE ZONE FROM 4,524 ' TO 4,749 '. WITH 4-JSPF. RIG DOWN WIRELINE AND RIG UP STINGER AND SCHLUMBERGER FRAC. EQUIPMENT. FRAC. THE MENEFEE DOWN CASING @ 60 BBLS. / MIN. USING 108,000 LBS. OF 16/30 BRADY SAND. USING CLEAR FRAC. AND 65 % QUALITY FOAM AND N2. FLOWED WELL ALL NIGHT THROUGH A 1/4 " CHOKE. WELL FLOWED HEAVY FOAM AND WATER, AND MED. AMOUNT OF SAND. FOUND AFTER TWO WASH OUTS THAT WSI INSTALLED A 3/4 " CHOKE INSTEAD OF A 1/4 " CHOKE. INSTALLED A 1/4 " CHOKE. WELL STOPPED MAKING SAND. STILL HEAVY WATER AND FOAM.

**7/05/06** FLOW WELL O/N ON A 1/4" CHOKE TO BD TANK FLOWING DRY GAS @ 640#

**7/10/06** LAND TBG @ 7096'

**7/11/06** RIG DOWN