

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	070 FARMINGTON NM	5. Lease Serial No. Jicarilla Contract 464
2. Name of Operator c/o Mike Pippin LLC (Agent)	Black Hills Gas Resources, Inc.	6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe
3a. Address 3104 N. Sullivan Farmington NM 87401	3b. Phone No. (include area code) 505-327-4573	7. If Unit or CA. Agreement Name and/or No. 22185
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1890' FSL & 980' FEL (NESE) Unit I Sec. 32, T30N-R03W		8. Well Name and No. Jicarilla 464-32 #15
		9. API Well No. 30-039-29305
		10. Field and Pool, or Exploratory Area East Blanco Pictured Cliffs
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS PART OF THE BLACK HILLS CLEAN-UP PROGRAM

6/17/2005: MIRU. Ran CBL log. Perf PC 3656'-3670', 3634'-3646' w/4 spf. Total 104 holes. Set pkr at 3650'. Pump 12 bbls of 3% HCl. Breakdown 3656'-3670'. Set pkr at 3610'. Breakdown 3634'-3646' with 12 bbls of 3% HCl. Frac w/165,000# sand & 65Q foam. Cleanout after frac. Flowtest PC at 235 MCFD on 8/9/05. Perf Tertiary 3146'-3156', 3164'-3166', 3170'-3172' w/4-0.44" spf. Total 56 holes. Breakdown 3146'-3172' w/17 bbls 3% HCl & frac all 3 intervals w/68,000# sand in 70Q foam. Tested gas TSTM on 8/15/05. Cement squeeze Tertiary w/ 100 sacks of type III cement. Perf Tertiary 3020'-3030' w/4-0.42" spf. Total 40 holes. Breakdown 3020'-3030' w/12 bbls 3% HCl. Frac w/ 21,000# sand in 70Q foam. Tested gas TSTM on 8/22/05. Cement squeeze Tertiary w/75 sacks of type II cement. Perf Tertiary 956'-960' w/ 4-0.42" spf. Breakdown 956'-960' with 14 bbls of 3% HCl. Frac w/19,200# sand in 70Q foam. Flowtest Tertiary at 255 MCFD on 8/29/05. Set pkr at 3318' w/ on/off tool above pkr & 2-3/8" tbg landed at 3677'. Complete as a East Blanco PC well. Cabrest Canyon Tertiary formation not producing at this time. Released rig on 9/1/2005.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Mike Pippin

Title

Agent - Petr. Engr.

Signature

Date

June 28, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 10 2006

NMOCD

FARMINGTON FIELD OFFICE