

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-078091	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> Well <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> CENTR. <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator Dugan Production Corp.				7. UNIT AGREEMENT NAME	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821				8. FARM OR LEASE NAME, WELL NO. Patriot #94S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1250' FNL & 990' FWL (NW/4 NW/4)				9. API Well No. 30-045-32988	
At top prod. interval reported below same				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
At total depth same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit D Sec. 29, T26N, R13W	
14. PERMIT NO. 6721293 DATE ISSUED JUL 2006				12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 5/15/2006				13. STATE NM	
16. DATE T.D. REACHED 5/19/2006		17. DATE COMPL. (Ready to prod.) 7/3/2006		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6538' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1780'		21. PLUG BACK T.D., MD & TVD 1734'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1552'-1640' (Fruitland Coal)	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL		26. WAS WELL CORED no		27. WAS DIRECTIONAL SURVEY MADE no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	130'	8-3/4"	60 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx	
4-1/2" J-55	10.5#	1776'	6-1/4"	100 sx 2% Lodense w/3# Gilsonite/sx & 1/4# celloflake/sx. Tail w/50 sx	
				Type 5 cement w/3# Gilsonite/sx & 1/4# celloflake/sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SBT (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SBT (MD)			
2-3/8"	1685'	N/A			
31. PERFORATION RECORD (Interval, size and number)					
1552'-66' & 1636'-40' w/4 spf (total 72 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1552'-1640'		9.5 bbls 15% HCL acid; 44,636 gals AquaSafe X-20 gel; 73,540# 20/40 Brady sand			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut in)	
N/A		flowing		shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold - sundry notice of test will be filed					TEST WITNESSED BY N/A
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED John Alexander		Title Vice-President		Date 7/10/2006	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	surface	
				Kirtland	112'	
				Fruitland	1184'	
				Pictured Cliffs	1642'	
				TOTAL DEPTH	1780'	