

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 06/26/2006

API No. 30-039-29459

DHC No. DHC 1862AZ

Well Name

SAN JUAN 29-7 UNIT

Well No.

#194

Unit Letter

F

Section

15

Township

T029N

Range

R007W

Footage

1600' FNL & 1910'
FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

06/09/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

PICTURED CLIFFS

GAS

99 MCFD

PERCENT

11%

CONDENSATE

0

PERCENT

1.00%

FRUITLAND COAL

814 MCFD

89%

0

~~89%~~

913

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Pictured Cliffs and Fruitland Coal formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Julian Carrillo

Engineer

6-26-06

Julian Carrillo

X

Wendy Payne

Engineering Tech.

6/26/06

Wendy Payne



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