

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 06/26/2006

API No. 30-039-29814

DHC No. DHC 2175

Well Name
SAN JUAN 29-7 UNIT

Well No.
#34M

Unit Letter N	Section 04	Township T029N	Range R007W	Footage 680' FSL & 1960' FWL
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County, State
Rio Arriba County,
New Mexico

Completion Date
6/20/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1366 MCFD	80%	0 BOPD	0%
DAKOTA	332 MCFD	20%	30 BOPD	100%
	1698		30	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	6-26-06
X Wendy Payne	Engineering Tech.	

