<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

District IV 1220 S. St. Franc							-	M 87505 AND AU	тил	DI7A	TION '	TO T			ENDED REI	PORT
¹ Operator n	I. ame an			SIFU	KALL	<u> MOWA</u>	ADLE.	AND AU	IIO		RID Num		INAIN	510	KI	
WILLIAMS P P O BOX 3102							120782									
TULSA, OK		³ Reason for Filing Code/ Effective Date NW						Date								
⁴ API Number 30 – 039-29	ool Name BASIN FRUITLAND COAL							⁶ Pool Code 71629								
7 Property Code 8 Property Name ROSA							ROSA U	9 Well Number UNIT 225A						25A		
II. 10 Surface Location																
		n Tow		Range 6W	Lot.Idn	I .	from the 715	North/South Line SOUTH		Feet from the 1165			East/West line EAST		County RIO ARRIB	SA.
¹¹ Bo	ttom]	Hole L	ocatio	n												
UL or lot no. J	Section 12		nship Range 1N 6W		Lot Idn Fee		from the 1634	North/South line SOUTH		Feet from the 2976			East/West lin WEST		County RIO ARRIB	3A
12 Lse Code	13 Producing M Code				onnection ate	¹⁵ C-	-129 Perr	29 Permit Numbe		C-129 E	ffective D	ate	ite 17 C		C-129 Expiration Date	
III. Oil a																
¹⁸ Transpor OGRID	¹⁹ Transporter N and Address						²⁰ POD		/G	22 POD ULSTR Location and Description						
009018			GIAN	T REFIN	ING				o							
				DALE, A		,		E E E					756V20V	اوورالا	~	
025244	WILLIAMS FIELD SERVICES								1000 000 00 00 00 00 00 00 00 00 00 00 0							
			O BOX 64 SA, OK <i>7</i>				State of the state					JUN 2006 5				
					***						14.33	OLCONG DIV.				
	ji.						areas and a	The state of the s			- Pe	DIST. 3				
								DIST. 8 OIL CONS. DIV. 8 OIL CONS. DIV. 8								
IV. Proc	luced															
²³ POD			²⁴ POD	ULSTR	Location	and D	escriptio	n								
V. Well	Com	oletion	Data													
²⁵ Spud Date 07/30/05		²⁶ Ready Date 10/04/05			²⁷ T 3660						⁹ Perforations 3387' – 3558'			³⁰ DHC, MC		
	31 Hole Size				g & Tubir	& Tubing Size		33 Depth S					³⁴ Sacks Cement			
12				3", 36#, J-							162					
8-		7", 2			23#, K-55		3182'					460				
6-1/4"			 	5-1/2	2", 17#, N	, 17#, N-80		3660'				0				
				2-7/8	3", 6.5#, J	-55		3647'								
VI. Well	Test	Data														
³⁵ Date New			Delive	ery Date	³⁷ Test I 10/04/				st Length HRS		³⁹ Tb	³⁹ Tbg. Pressure 170		41	Csg. Pressur 965	e
41 Choke S 34"			Oil 0		4:	43 Water 0		⁴⁴ Gas 287			45 AC		OF		¹⁶ Test Method PITOT	d
⁴⁷ I hereby cerbeen complete to th	tify that I with a	nd that t	he info	rmation g	iven above	Divisio e is tru	e and	クーラーの6 Approved b	y:	OIL C	CONSERV	0	N DIVIS			
Printed name:	s 	Ü			- W			Title: SUPERVISOR DISTRICT # 3								
Title: SR. PRODUC		Approval Date: JUL 0 3 2006														
Date: 06				-												
					18-573-62									***		