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Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS 35				MDA 701-98-0013	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					greement Name and/or No.
1. Type of Well OTO FARMINGTON 1916					
Oil Well X Gas Well Other				8. Weli Name and No.	
2. Name of Operator				Jicarilla 29-03-14 #1	
Black Hills Gas Resources, Inc.				9. API Well No.	
3a. Address 3b. Phone No. (include area code) P.O. Box 249 Bloomfield, NM 87413 505-634-1111				10 Field and Book	30-039-26728
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Cabrest Canyon, Tertiary	
Sec 14, T29N, R03W 820' FNL & 2005' FEL Unit B				11. County or Pari	
				Rio Arriba, NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
	П	1_			
X Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans X	Plug and abandon	Temporarily A	handon	
		, ` 1		,	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	nl	
testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Black Hills Gas Resources intends to plug and abandon this well as per the attached procedure dated 6-26-06. The Jicarilla Apache Nation Office of Water Administration has indicated verbally on 6-27-06 that they will want to retain this well bore for future water supply development. The attached procedure reflects their requested plug-back depth.					
14. I hereby certify that the foregoing is	s true and correct.	•		المرورور و	المرام ال
Name (Printed/ Typed)					
Loren Diede	Title	Consultant (Agent)			
Signature 5 Date 6-27-06					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Origin	nal Signed: Stephen Masor	Title		Date	JUL 0 3 2006
Conditions of approval, if any are attac certify that the applicant holds legal or which would emitle the app	ched. Approval of this notice does not equitable title to those rights in the si- plicant to conduct operations	warrant or abject lease Office thereon.			

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

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Black Hills Gas Resources

P&A Procedure For the Jicarilla 29-03-14 #1

NW/NE Sec 14, T29N – R3W Rio Arriba, NM API # 30-039-26728

KB: 7185', GL: 7173', PBTD: 2751' MD

Surface casing:

8-5/8", 24 lb/ft, Casing @ 252', TOC = surf

Production casing:

5-1/2", 17 lb/ft, J-55, Casing @ 2798' MD, TOC

Current prod tubing:

2 3/8" @ 1589'

Current Perforated Zones: San Jose:

1174-1606' (Open)

Nacimiento:

2512-2528 (Under CIBP set @ 2470'

Proposed Work: P&A the well.

- 1. Notify NMOCD and Jicarilla BLM 24 hrs prior to the work.
- 2. MIRU completion rig.
- 3. Hold pre-job safety meeting.
- 4. Record all tubing and casing well pressures.
- 5. ND Wellhead. NU BOP.
- 6. TIH with workstring and bit. Drill out the CIBP @ 1100'.
- 7. Trip down to the CIBP @ 2470. Pump 65 sx (85.8 cu ft) Type V cement on top of the CIBP. This plug will cap the CIBP and cover the top of the Nacimiento. (TOC = \pm 1822'). TOOH.
- 8. TIH with a cement retainer and set the retainer @ 1124'. Pump 50 sx (66 cu ft) Type V cement into the San Jose perforations. Dump 10 sx cement on top of the retainer.
- 9. Pull up to 1000'. Reverse circulate to clear TOC to 1000'.
- 10. Remove all surface equipment. The Jicarilla Tribe will be taking over this well for a water well. Leave road and location in a clean and usable condition.

The Jicarilla Apache Nation Office of Water Administration will then be responsible for this well.

Initiated by: Loren Diede6-26-06 Approved by: Leslie Lam

First-Call Service Company contacts for this well are:

Logging/Perforating: Pressure Test: Trucking

Blue Jet

325-5584

Key PPS

325-4192

open

Jicarilla 29-03-14 #1

Post TA Wellbore Diagram 820' FNL and 2005' FEL, Unit B

NW/NE, Sec 14, T29N, R3W Rio Arriba, NM

Spud Date: 3-29-01 Elev. GL 7173' Elev. KB 7185' **SURF CSG** 8 5/8" 24# J-55 @ 252', TOC surf CIBP set @ 1100' on 3/24/05 SJ perfs: 1174-1190, 1426-1434, 1582-1588, 1598-1606. 152 holes. Fraced 6-12-01 CIBP set @ 2470' Set 6-04-01 **PROD CSG** Nacimiento perfs: 2512-2528', 64 holes, BD only, no frac. 5 1/2" 17.0#, J-55 @2798' TOC surf PBTD=2751'

Based on Information dated:

19-Jun-01

Prepared: 7-Mar-05

TD=2800'

L. Diede

Updated: 5/31/2006 L Lam

Jicarilla 29-03-14 #1 P&A Wellbore Diagram

820' FNLand 2005' FEL, Unit B

NW/NE, Sec 14, T29N, R3W Rio Arriba, NM

Spud Date: 3-29-01

Elev. GL 7173'

Elev. KB 7185'

