

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		2006 JUN 15 PM 10 51		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		RECEIVED		6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		070 FARMINGTON 114		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #382	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		15019 19 20 21 22		9. API WELL NO. 30-039-29364	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 95' FSL & 1415' FEL At top production interval reported below: At total depth: 1093' FSL & 1843' FEL		JUN 2006 RECEIVED OIL CONS. DIV. DIST. 3		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
14. PERMIT NO.		DATE ISSUED		11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA SW/4 SE/4 SEC 12-31N-5W	
15. DATE SPUDDED 09/20/05		16. DATE T.D. REACHED 10/06/05		12. COUNTY OR RIO ARRIBA	
17. DATE COMPLETED (READY TO PRODUCE) 10/07/05		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6671' GR		13. STATE NEW MEXICO	
19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3488' MD TVD 4419' MD		21. PLUG BACK T.D., MD & TVD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS x	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3645-4419		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED NO		28. CASING REPORT (Report all strings set in well)		29. LINER RECORD	

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	324'	12-1/4"	255 SX - SURFACE	
7" K-55	23#	3645'	8-3/4"	600 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2", 11.6#, J-55	3001'	4415'	0 sx		2-3/8", 4.7#, J-55	3640'	

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		WELL WAS NOT ACIDIZED OR FRACED	

33. PRODUCTION							
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) Producing					
DATE OF TEST 10/30/05	TESTED 3 hr	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF 344	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 205	CASING PRESSURE 990	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	TEST WITNESSED BY: MARK LEPICH
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35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maacy Ross TITLE Sr. Production Analyst DATE June 15, 2006

ACCEPTED FOR RECORD

NMOC

JUN 19 2006

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEASURED DEPTH	TRUE VERTICAL DEPTH
				OJO ALAMO	2868'	
				KIRTLAND	2976'	
				FRUITLAND	3320'	
				BASE OF COAL	3497'	

38 GEOLOGIC MARKERS			