

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-29608
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	ROSA UNIT
8. Well No.	239A
9. Pool name or Wildcat	BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>P</u> : 220 feet from the <u>SOUTH</u> line & 1070 feet from the <u>EAST</u> line Sec 02-31N-06W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6236' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: <u>Drilling Complete</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

06-30-2006 MIRU, mix spud mud, drill rat & mouse holes, spud surface @ 2100 hrs, 06/29/06. Drill 12 1/4" surface hole to 245'.

07-01-2006 Drlg 12.25" surface from 245' to 346', circ and condition, TOH, LD surface tools, RU casers, run and land 9.625", 36#, K-55, csg @ 336', Texas shoe, 1 40' csg jt, insert float, 7 csg jts (321.24" total) + landing jt. Circ, RD casers, RU BJ Srvs, cmt 9.625 surface csg, P.D. @ 1413, single slurry cmt as follows, 10 bbls H2O ahead, 155 sx (39 bbls), type III cmt w/ 2% cacl & 1/4# Cello Flake, displace w/ 17 bbls H2O, circ 14 bbls to pit, shut in, left 110 psi on csg. W.O.C. Break out landing jt, install well head NU BOP, choke manifold, flow line, & related equipment, pressure test, blind rams, inner & outer choke valves, T.I.W. & swivel valves, and pipe rams @ 250# low F/5 min. and 1500# high F/ 10 min, test csg @ 1500# for 30 min. Chain off BOP, re-level rig, cut drlg line, TIH, tag @ 237', LD 2 DC'S

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: July 14, 2006

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 63 DATE JUL 17 2006
Conditions of approval, if any:

07-02-2006 Drlg cmt, float, & shoe from 237' to 346'. Drl open hole from 346' to 400'. Circ and condition, LD DC's and TOO. TIH, dir drlg from 400' to 945'. Pull flow nipple, & install ROT rubber from mud up. Dir. Drlg from 945' to 1105'.

07-03-2006 Directionally drilling 8 3/4" hole from 1105' to 1590'.

07-04-2006 Directionally drilling 8 3/4" hole from 1590' to 2089'.

07-05-2006 Directionally drilling 8 3/4" hole from 2089' to 2309', circulate & condition, TOO for bit, LD motor. PU directional assembly #2, TIH.

07-06-2006 Wash & ream 1805' to 1931', LD 6 jts, trip in 6 STDS, W & R 2165-BTM, Directionally drilling from 2309' to 2424', swivel stalling, circ & condition back ream, swivel still stalling. LD 25 jts 4.5 DP swivel up & TIH W/ out pump or rotation, no fill, no drag, swivel stalls on & off BTM, TOH, check BHA

07-07-2006 Work on power swivel, wait on orders. LD dir tools, TIH, circ & condition, TOH.

07-08-2006 Wait on power swivel

07-09-2006 RU power swivel & test. TIH, no fill, TOH, LD DC's.

07-10-2006 TOH, LD DC's. TIH, LD 6 jts, ream from 2178' to 2708'

07-11-2006 Dir drl from 2708' to 2750'. Rig repair work on #2 pump. Dir drl from 2750' to 2993.

07-12-2006 Dir drlg from 2993' to 3051' (torque was 6000-6500#, increased to 7500-8000#). LD 3 jts, wash & ream 90', reset swivel from 9000#, dir drlg from 3051' to 3205' (torque from 6000# to 7800#). Circ & cond, short trip 15 stds. Circ & cond, LD DP.

07-13-2006 LD DP & HWDP. LD dir tools change out pipe rams, RU casers, run 7" csg @ 3205', guide shoe + 1 jt csg + insert float + 82 jts csg + 18.5' landing jt = 3208.53', 84 jts, 23#, J55, LT&C UNK csg = 3190.03'. Tag bottom @ 3206', land 7" csg, install mandrel, break circ, circ, RD casers, RU cementers, pressure test lines & cmt 7" csg as follows: 10 bbl H2O, 150 bbl lead @ 12.1#/GAL = 400 SX TYPE 3+ 65/35 POZ+ 8% GEL+1% CACL + 1/4# Cello Flake + 110.18 bbl H2O, 12.39 bbl tail @ 14.5#/GAL, = 50 SX, Type 3+1/4# Cello Flake + 1% CACL + 8.10 bbl H2O, 125 bbl H2O displacement, 24 bbl to surface, bump plug @ 997#, PD @ 1837 hrs. ND BOP & jet pits, rig released @ 2400 hrs 7/12/06.