

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2006 JUL 7 AM 11 31

RECEIVED
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2410' FSL & 990' FEL NE/4 SE/4 SEC 35-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #271A

9. API Well No.
30-039-29673

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-07/08-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud surface hole @ 2130 hrs, 06/07/06. Drilling 12 1/4" surface hole from 0' to 340', circulate & condition hole, TOO. RU csg crew, RIH & land 9 5/8", 36#, K-55 csg @ 330' w/ texas pattern guide shoe on bottom, 1 jt csg, insert float & 7 jts csg (331' total for all) + landing jt. Circulate, RD & release csg crew, RU BJ Services to cmt.

06-09-2006 Cmt 9 5/8" csg, plug down @ 0737 hrs, 06/09/06. Cmt as follows: 10 bbls H2O ahead. 190 sxs (48 bbls, 264 cu.ft.) Type III cmt w/ 2% CaCl & 1/4# Cello Flake, displace w/ 23 bbls H2O, circulate 24 bbls cmt to surface. Bump plug, float held OK, good cmt job. 170 psi to bump plug, left 300 psi on csg. WOC, break out landing jt, install WH, NU BOP, choke manifold, flow line & related equipment. Pressure Test - Blind Rams, Inner & Outer Choke Valves, TIW & swivel valves and pipe rams @ 250# low for 5 mins & 1500# high for 10 mins, test csg @ 1500# for 30 mins. PU BHA & TIH, PU swivel, tag cmt @ 285'. Drilling cmt, float & shoe from 285' to 340'. Drilling open hole from 340' to 400'. Circulate & condition hole, LD DP & TOO, PU directional assembly #1, orient tool face.

06-10-2006 MU directional assembly, TIH. Directionally drilling 8 3/4" hole from 400' to 1206'

06-11-2006 Directionally drilling 8 3/4" hole from 1206' to 1993'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 30, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

JUL 12 2006

06-12-2006 Directionally drilling 8 3/4" hole from 1993' to 2373'.

06-13-2006 Directionally drilling 8 3/4" hole from 2373' to 2722'.

06-14-2006 Directionally drilling 8 3/4" hole from 2722' to 3005'.

06-15-2006 Circ & condition. TOOH, LD 8 DC's. PU BHA, MU, orient tool face & TIH. TOOH, LD dir BHA, PU dir BHA. TIH, w/ dir BHA #3, tag @ 1886'. Swivel up work tight spot. TIH, tag @ 1980. Swivel up wash & ream from 1980' to 2075'. TIH tag @ 2080, LD all DP to HWDP. TIH w/ stands.

06-16-2006 Wash & ream from 2075' to 3005'. Directionally drilling from 3006' to 3120'.

06-17-2006 Directionally drilling from 3120' to 3438'.

06-18-2006 Directionally drilling from 3438' to 3527'. TIH, TAG @ 2012', wash and ream from 2012' to 2475', wash 90' to bottom. Run and land 7" casing @ 3523', guide shoe, 1jt csg, insert float, 88 jts csg, 18.5' landing jt = 3527.78'. 89 jts, 23#, J-55, LT&C, UNK csg = 3508.28'

06-19-2006 Pressure test lines and cmt 7" csg as follows: 10 bbls H2O, 179.5 bbl lead @ 12.1#/ gal = 480 sx Type III 65/35 poz + 8% gel + 1% CACL + 1/4# Cello Flake + 132.41 bbls H2O. 12.5 bbls tail @ 14.5# / gal, = 50 sxs, Type III + 1/4# Cello Flake + 1% CaCl + 8.17 bbls H2O - 137.5 bbls H2O displacement, 67 bbls cmt to surface, bump plug @ 1684#, plug down @ 1210 hrs. NDBOP and jet pits, rig released @ 1630 hrs.