

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2006 JUL 7 AM 11 31

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 8. Well Name and No. ROSA UNIT #272A |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | 9. API Well No. 30-039-29775 |
| 3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254 | 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 740' FNL & 660' FWL NW/4 NW/4 SEC 35-T31N-R05W | 11. County or Parish, State RIO ARRIBA, NM |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------|--|
| Notice of Intent | Abandonment |
| X Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | Other <u>Drilling Complete</u> |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-02-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud surface hole @ 1800 hrs, 06/01/06. Drilling 12 1/4" surface hole from 0' to 335', condition & circulate. TOOH, RU csg crew, RIH w/ 7 jts 9 3/4", 36#, J-55 csg, land @ 325'. Circulate csg, WO cementers.

06-03-2006 Circulate, RU cementers, cmt surface csg as follows: 10 bbls H2O, 190 sxs (48 bbls, 264 cu.ft.) Type III cmt + 2% CaCl + 1/4# Cello Flake, displace w/ 22 bbls H2O, plug down @ 0913 hrs, 6/2/06, circulate 15 bbls cmt to surface, WOC. NU BOP, choke manifold, flow line & related equipment. Pressure test blind rams, inner & outer choke valves, TIW & swivel valves & pipe rams @ 250# low for 5 mins and 1500# high for 10 mins, test csg @ 1500# for 30 mins. PU BHA & TIH, PU swivel, tag cmt @ 300', drilling cmt, float & shoe from 300' to 345', drilling 8 3/4" hole from 345' to 550'.

06-04-2006 Drilling 8 3/4" hole from 550' to 2346'.

06-05-2006 Drilling 8 3/4" hole from 2346' to 3312' (TD), circulate & condition, short trip to DC's.

06-06-2006 TIH back to bottom, no drag or fill, circulate & condition. TOOH, LD DP & DC's. RU csg crew, RIH & land 83 jts (3292.4') 7", 23#, J-55, LT&C csg @ 3308' as follows: guide shoe, 1 jt csg, insert float, 82 jts csg, csg hanger & landing jt. RD & release csg crew. RU cementers, cmt 7" csg as follows: 10 bbls H2O. 450 sxs (168 bbls, 945 cu.ft.) Type III + 65/35 POZ + 8% gel + 1% CaCl + 1/4# Cello Flake + 123.93 bbls H2O. Tail: 50 sxs (12 bbls, 70 cu.ft.) Type III + 1/4# Cello Flake + 1% CaCl + 8.10 bbls H2O. Displace w/ 128 bbls H2O. Circulate 30 bbls cmt to surface. Bump plug @ 1298#, float did not hole, plug down @ 1830 hrs, 6/5/06. SI csg @ 1320#. WOC, release rig @ 0230 hrs, 06/06/06.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 30, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 12 2006

NMOCD

FARMINGTON FIELD OFFICE