

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit M (SWSW), 890' FSL & 1090' FWL, Sec. 15, T29N, R6W, NMPM

2006 JUN 27 RECEIVED
Lease Number
NMSF-080377
If Indian, All. or
Tribe Name
070 FARMINGTON NM
7. Unit Agreement Name

San Juan 29-6 Unit

8. Well Name & Number

SJ 29-6 Unit #35

9. API Well No.

30-039-82386

10. Field and Pool

Basin DK / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Allocation

13. Describe Proposed or Completed Operations

ConocoPhillips requests allocation on the subject well as per the attached. This is in reference to DHC 1525AZ.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/23/06

(This space for Federal or State Office use)

APPROVED BY Matt Halbert Title PETR ENGR Date 7-3-06

CONDITION OF APPROVAL, if any:

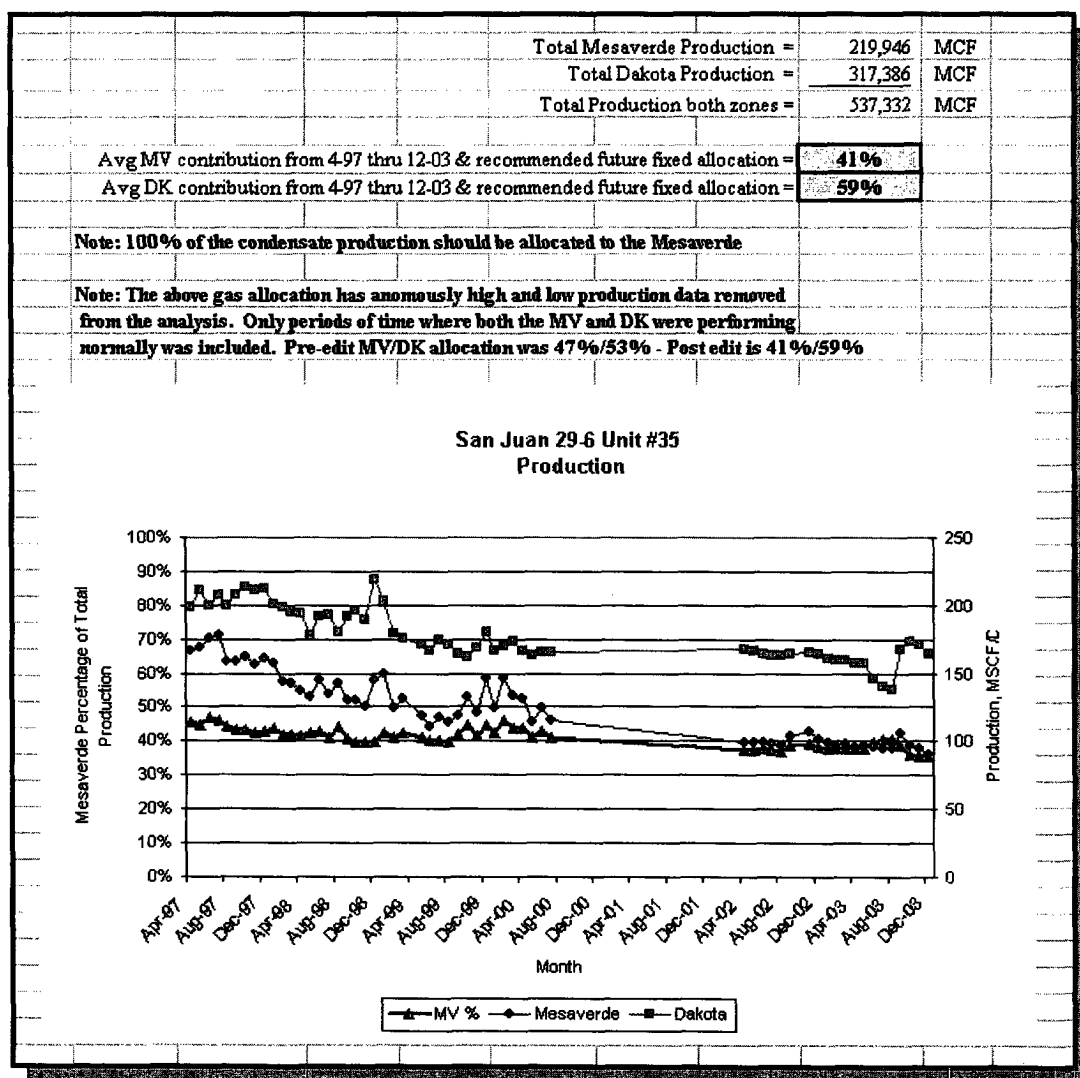
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Fixed Allocation for the San Juan 29-6 Unit #35 (API 30-039-82386) – Well Converted from Dual to DHC

The San Juan 29-6 Unit #35 was originally completed as a Mesaverde-Dakota dual producer in 1961. Cumulative recovery to date has been good from each zone, with Dakota having produced over 3.1 BCFG, and Mesaverde having produced in excess of 2.8 Bcfg. In late 2005, following the issuance of Administrative Order DHC-1525AZ, the #35 was converted from a dual completion to a DHC'd completion. Production did not resume from the DHC'd wellbore until May 2006.

Since production has relatively been stable for many years as a dual, historical decline performance was utilized to determine an appropriate fixed percentage allocation go forward with. A comparison of raw production data going back to 1996 points to a gas allocation of 57% DK, 43% MV. Note that are short periods of time when production from either the Mesaverde or Dakota (usually Dakota) deviated significantly from their well-established decline trends. Editing out this atypical data points to a fixed percentage allocation to go forward with as follows:



Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson
832-486-2347